

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Hospah Unit

9. WELL NO.

55

10. FIELD AND POOL, OR WILDCAT

So. Hospah Upper Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg. Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1550' FEL and 1750' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6967 GR

16.

Check Appropriate Box To Indicate Nature of Notice Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tested casing w/1500 psi for 30 minutes. Held OK. Went in hole with bit and cleaned out to 1577' KDB. Displaced hole with Upper Hospah crude. Spotted 500 gallons 15% MCA from 1573' - 1273'. Pulled out of hole and perforated from 1573' - 1543' w/2 JSPF. Ran tubing to 1200'. Displaced acid with 13 bbls. Upper Hospah Crude. Breakdown pressure 1400 psi. Pressure ranged from 750 to 1100 psi while displacing at 1/2 BPM. Swabbed back load oil and acid water. Installed production equipment. Well pumped 11 barrels oil, no water, in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Watkins

TITLE Sr. Production Clerk

DATE 6/5/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

JUN 8 1973

U. S. GEOLOGICAL SURVEY
F. RMINGTON, N. M.

*See Instructions on Reverse Side