

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone No.

8223 Willow Place South Ste 250 Houston, Texas 77070 (713) 469-9664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL & 1550' FEL Sec. 12, 17N, 9W

5. Lease Designation and Serial No.

NM 12335

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Hospah Unit # 55

9. API Well No.

10. Field and Pool, or Exploratory Area

Hospah

11. County or Parish, State

McKinley County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other amendment to plug & abandonment procedure
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

HOSPAH #55-P&A PROCEDURE

1. TIH w/open-end 2-7/8 tbg to TD (1577'). Spot 32 sx Class B cmt w/2% CaCl₂, pull to $\pm 1200'$, reverse circulate tbg clean. WOC 2 hrs.
2. Tag TOC, spot 8.4 ppg mud from TOC to $\pm 590'$. TOH. *8.4 ppg mud is sufficient to contain static reservoir pressure of 300 psi.
3. Perforate 4 sqz holes at 590'. Set sqz retainer at 540'. Pump 64 sx Class B cmt w/2% CaCl₂. Displace cmt to 480'.
4. Spot 8.4 ppg mud from 480' to 150'. Perforate 4 sqz holes at 150'. Pump 60 sx Class B cmt via csg to fill csg and annulus. Top off csg and annulus as necessary.
5. Cut off csg and weld on plate w/4" x 4' marker.
6. Clean location.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Sharon Ward

Title Production Regulatory Supv

Date 3-8-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

MAR 15 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCO

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Attention to Abandon

Well: 55 South Hosper Unit

CONDITIONS OF APPROVAL

Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

Mark Kelly with the Farmington Office is to be notified least 24 hours before the plugging operations commence (505) 599-8907

Blowout prevention equipment is required.

The following modifications to your plugging program are to be made (when applicable):

The plugging mud is to have a minimum viscosity of 40 sec/st.

Office Hours: 7:45 a.m. to 4:30 p.m.