

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1100 FNL, 1275 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, OR, etc.)

6944' GL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hospah

9. WELL NO.

56

10. FIELD AND POOL, OR WILDCAT

Chaco Slope

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T17N R9W

12. COUNTY OR PARISH 13. STATE

McKinley

NM

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OCT 28 1985

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Tenneco requests permission to repair the casing leak according to the attached detailed  
procedure.

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OCT 31 1985

OIL CON. DIV./  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Office Assistant

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

APPROVED

DATE 10/23/85

OCT 29 1985

AREA MANAGER  
FARMINGTON RESOURCE AREA

5209/AMM/2

LEASE Hospah

WELL NO. 56

CASING:

9-5/8" OD, 36 LB, CSG.W/ 90 SX

TOC @ surf . HOLE SIZE 12-1/4 DATE: 4-26-73

REMARKS \_\_\_\_\_

7" OD, 20 LB, CSG.W/ 95 SX

(Est.)

TOC @ 1025 . HOLE SIZE 8-3/4 DATE: 4-27-73

REMARKS \_\_\_\_\_

TUBING:

2-3/8" OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

Model B

LANDED @ 1535' . SN, PACKER, ETC. 1535'

2-3/8" OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 1575' . SN, PACKER, Model D @ 1575

PUMP \_\_\_\_\_ RODS \_\_\_\_\_ ANCHOR \_\_\_\_\_

DETAILED PROCEDURE:

1. MIRUSU.
2. NDWH. NUBOP.
3. POOH w/short string by setting down 1000#, while holding RH torque (releases J-slot, unpacks packer elements & retracts the slips of Model B pkr).
4. Pull SA out of Model "D" pkr & TOOH w/longstring & Model "B" pkr.
5. RIH w/Model "DR" Locator Type Packer Plug, shear sub, fullbore pkr, SN & 2-3/8" tbg. Prior to RIH, put SV in SN.
6. RIH w/above, hydrotesting every fifth stand to 1000 psi.
7. Land "DR" plug inside Model D pkr.
8. Shear off a shear sub. PUH 10' w/fullbore pkr.
9. RIH w/SV retrieving tool on sdline. Retrieve SV & POOH.
10. Set fullbore pkr. PT Model "D" pkr & plug dn tbg to 1000 psi for 5 mins.
11. PUH to 1300' KB. Circ 1 sx frac sd on top of Model "D" pkr. Set pkr & PT BS (if possible) to 500 psi.

88

1542

1565

1587

1602'

Model "B" at  
1535'

Model "D" @  
1575'

5209/AMM/3

LEASE Hospah

WELL NO. 56

DETAILED PROCEDURE:

12. If BS leaks, TOO H, isolating leak to within 30'. If leak is found shallower than 1000', sqz U.H. perfs first, then sqz leak. If leak is deeper than 1000', sqz upper leak first, then sqz U.H. perfs.
13. Assuming leak on BS shallower than 1000':
  - a. set fullbore pkr @ 1300'. (Load BS & monitor BS pressure throughout sqz.)
  - b. Establish rate into U.H. perfs w/lease water.
  - c. Sqz perfs (1542-65) w/50 sxs RFC 12-2 cmt. Max. sqz press = 1500 psi.
  - d. check for back-flow, *release pkr,* reverse circ tbg clean. POOH w/2 stds tbg. Reset pkr & put 750 psi on tbg.
14. WOC overnight. PUH w/tbg & pkr to 250' above csg leak.
15. Establish rate into leak w/lease water.
16. Sqz leak w/60 sxs RFC 12-2 cmt. Pmax = 1500 psi.
17. *Check for flowback. Release pkr &* reverse circ tbg clean. POOH w/2 jts, reset pkr & put 750 psi on tbg.
18. WOC overnight. TOO H w/tbg & pkr.
19. RIH w/6-1/4" bit, csg scraper & 3 drill collars.
20. DO & PT first sqz to 500 psi for 5 mins.
21. DO & PT U.H. sqz to 500 psi for 5 mins.
22. Circ sand off of Model "D" pkr. TOO H w/bit, DC's & tbg.
23. RIH w/Model "DR" retrieving head on tbg. Retrieve DR plug & TOO H.
24. RIH w/ S/A & S/N on tbg. Prior to stabbing into Model D pkr, circulate corrosion inhibitor dn annulus.
25. Stab into Model "D" w/SA. Land w/5000# compression.
26. NDBOP. NUWH. Acidize w/1/2 bbl/ft. (of pay) 15% Fe Acid (15% HCl, iron sequestering additive, tubular inhibitor, and surfactant).
27. SI for 30 mins.
28. Swab back load.
29. RDMOSU. POI.

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8. FARM OR LEASE NAME  
Hospah

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11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12, T17N R9W

12. COUNTY OR PARISH  
McKinley

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

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(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

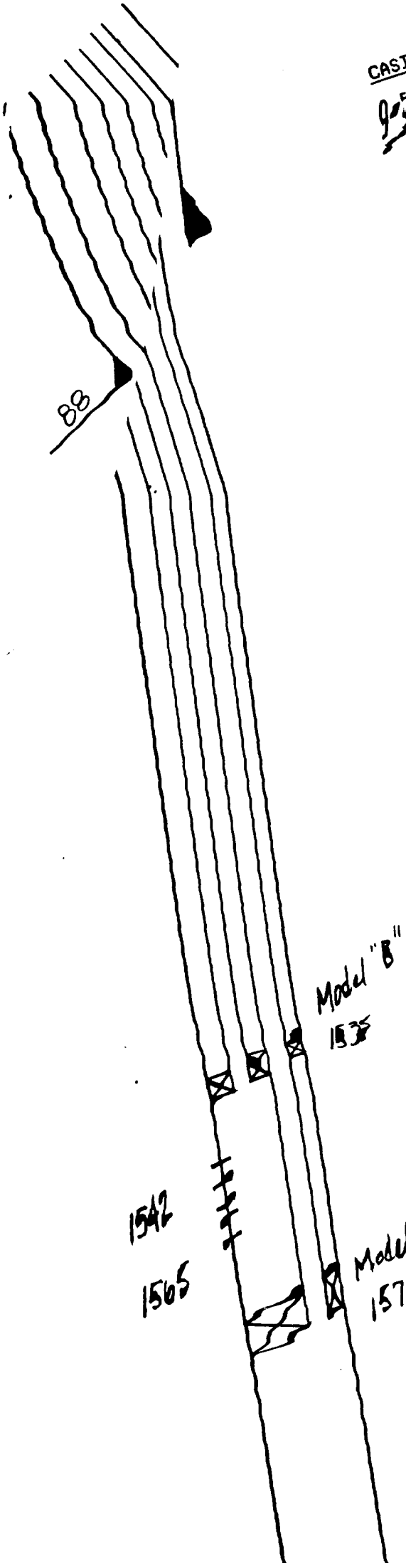
APPROVED

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FARMINGTON RESOURCE AREA



5209/AMM/2  
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2-3/8" OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG  
 LANDED @ 1575' SN, PACKER, Model D @ 1575'

PUMP

RODS

ANCHOR

DETAILED PROCEDURE:

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2. NDWH, NUBOP.
3. POOH w/short string by setting down 100 while holding RH torque (release 3-91 unpacks packer elements & retracts the of Model B pkr).
4. Pull BA put of Model "D" pkr & TOOH w/long string & Model "B" pkr.
5. RIH w/Model "DR" locator TYPE Packer wear sub, fullbore pkr, SN @ 2-13 RIH, put SV in SN.

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