Form C-104 Revised 10-1-78

NERGY AND MINERALS DEPARTMENT

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	DISTRIBUTION		
	BANTA FE		
	PILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
ıł	PROBATION OFFICE		

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUEST FOR	D	a .				
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Citation Oil & Gas Corp.							
16800 Greenspoint Park Drive Suite 300 South Atrium Houston, Texas 77060-2304							
Reason(s) for filing (Check proper box)							
Change in Transporter of:							
Recompletion	Oil Dry Gas	F					
Change in Ownership Casinghead Gas Condensate							
Change of ownership give name Tenneco Oil Company, P.O. Box 3249, Englewood, CO 80155							
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	FEDERAL Lucise No.				
Lease Name		LIPER SAND State, Federal					
SOUTH HOSPAH LUIT							
Unit Letter A: 1/00' Feet From The NORTH Line and 1275 Feet From The FAST							
Line of Section /2 Tow	nship 17N Range	914 , NMPM. 11/C	KINLEY County				
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Accress (Give address to which approv	ed copy of this form is to be sent)				
Name of Authorized Transporter of Oll	or Condensate	Roy 100-7 Rinner	CLEVA 1/m 27413				
CYNTER TIPELINE	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)				
Name of Authorized Transporter of Cas	ingredia das E						
and a liquid	Unit Sec. Twp. Rgs.	is gas actually connected? Whe	n e				
If well produces oil or liquids, give location of tanks.	12 171 91						
If this production is commingled with that from any other lease or pool, give commingling order number:							
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.				
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting , distance		Depth Casing Shoe				
Per:orations Depth Custing only							
		CEMENTING RECORD	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	37073 0214244				
		<u> </u>	(D) translation and top allow				
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and the be equal to or exceed top allowable for this depth or be for full 24 hours)							
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(il bic.)				
		Casing Pressure	Choraste				
Length of Test	Tubing Pressure	Costing Process	7/3				
Actual Prod. During Test	Oil-Bhis.	Water - Bbla.	Gar-MCF				
·		·	The state of the s				
			Service Control				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-im)	Cosing Pressure (Shet-in)	Choice Size				
		DI CONSERVA	TION DIVISION				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION 1987					
I hereby certify that the rules and : Division have been complied with		APPROVED	mer! Dang				
above is true and complete to the	best of my knowledge and belief.	SUPERVISION DISTRICT # 3					
		TITLE					
A / A/	•	11	compliance with RULE 1104. wable for a newly drilled or despendence anied by a tabulation of the deviation				
Delera Har	res	If this is a request for allowell, this form must be accompa	anied by a tabulation of the deviation				
Debra Harris, Product	tion Cocrdinator	tests taken on the well in seco	ust be filled out completely for allow-				
Ti	itle)	able on new and recompleted w	ells.				

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)

11/17/87; Effective Date 11/1/87