

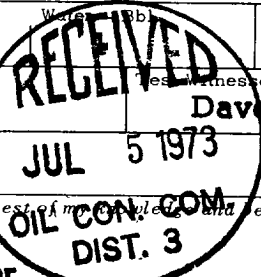
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Santa Fe RR	
2. Name of Operator Tesoro Petroleum Corporation		9. Well No. #32	
3. Address of Operator Suite 1012 Denver Center Bldg., Denver, Colorado 80203		10. Field and Pool, or Wildcat Hospah Field	
4. Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE FSL LINE AND 330 FEET FROM THE FWL LINE OF SEC. 5 TWP. 17N RGE. 8W		12. County McKinley	
15. Date Spudded 5/10/73	16. Date T.D. Reached 5/31/73	17. Date Compl. (Ready to Prod.) 6/4/73	18. Elevations (DF, RKB, RT, GR, etc.) 6862' GR
19. Elev. Casinghead 2634'	20. Total Depth 2648'		
21. Plug Back T.D. 2648'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	24. Was Directional Survey Made Yes
25. Producing Interval(s), of this completion - Top, Bottom, Name 2645' to 2648' Dakota "D" Zone			26. Was Well Cored No
26. Type Electric and Other Logs Run Schlumberger GR Neutron, IES			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 9-5/8"	WEIGHT LB./FT. 36#	DEPTH SET 97'	HOLE SIZE 12-3/4"
5-1/2"	15.5#	2635'	7-7/8"
CEMENTING RECORD 90 sacks "C"		AMOUNT PULLED None	
200 sacks "C"		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE 2-3/8	DEPTH SET 2635	PACKER SET None	
31. Perforation Record (Interval, size and number) Open hole 2635 to 2648'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL 2635-2648'		AMOUNT AND KIND MATERIAL USED YFO Frac - 5000# 10/20 sand & 9000 gal. Dakota Crude	
33. PRODUCTION			
Date First Production 6/4/73	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Production
Date of Test 6/8/73	Hours Tested 24	Choke Size 22/64"	Prod'n. For Test Period 100
Flow Tubing Press. 100	Casing Pressure 280	Calculated 24-Hour Rate 100	Oil - Bbl. 147
Gas - MCF 147		Water - Bbl. 1	Gas - Oil Ratio 1470
Oil Gravity - API (Corr.) 57.9° API (60°F)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until line is finished to tie into Hospah Fuel System			
35. List of Attachments Deviation Survey Affidavit (not included with C-104)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. Harvey Ashford, Jr.		TITLE District Engineer	
DATE 6/29/73			



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	895	895	Menefee				
895	925	30	Point Lookout				
925	1570	645	Mancos				
1570	2445	775	Gallup				
2445	2495	50	Graneros				
2495	2648	153	Dakota				
			T.D. in Dakota "D"				