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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101		
SANTA FE /				p	evised 1-1-65	<del></del>	
FILE /	.			;	SA. Indicate Type o	Lease	
U.S.G.S.	<u> </u>				STATE		
LAND OFFICE			,		State Oil & Gas L	,ease No.	
OPERATOR /				-	mmm	mm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work					7. Unit Agreement Name		
				<u></u>			
b. Type of Well		DEEPEN	PLUG BA	CK []	3. Farm or Lease Na	ıme	
OIL # GAS WELL	GAS SINGLE MULTIPLE ZONE ZONE ZONE					Drought-Booth	
2. Name of Operator	OTHER		ZONE L		9. Well No.		
Northern Minerals, Inc.,						3	
3. Address of Operator		10. Field and Pool, or Wildcat					
P. O. Box 2182, Santa Fe, New Mexico 87501					Wildcat		
4. Location of Well UNIT LETTER G LOCATED 1700 FEET FROM THE North LINE							
AND 2100 FEET FROM	THE East CIT	E OF SEC. 4	VP. 15N RGE. 6W	NMPM	12. County		
				//////			
		<del>/////////////////////////////////////</del>		HHH	McKinley	HHHHH	
			9. Proposed Depth 19	A. Formation	20. Ro	tary or C.T.	
			3,100'	Entrad	a Ro	tary	
21. Elevations (Show whether D.S.	RT, etc.) 21A. Kind		1B. Drilling Contractor	1110144	22. Approx. Date \		
6580' G. L.	Stat	ewide	Stewart Broth	iers	Upon App	roval	
23.					<u> </u>		
		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE					OF CEMENT EST. TOP		
9"	7"	20 lb.	801		to Circula		
$6\frac{\pi}{n}$	4늘"	9 1b.	3,100'	Suff. to cover 500' above			
		Upper				Hospah	
This well will be a 3,100' Entrada wildcat well. 5" hole will be							
drilled to total depth, logged and, if commercial production of oil							
or gas is indicated, hole will be reamed out to $6\frac{1}{4}$ ", casing will be run to total depth, perforated and treated as necessary to establish							
commercial production.							
Commercia	ar productio	110		·			
					-11		
		APPROVAL VALID					
			APPROVAL VALID			(D)	
		FOI	R 90 DAYS UNLESS	į	IIIM O 1	(CD)	
		FOI	APPROVAL VALID R 90 DAYS UNLESS LING COMMENCED,		JUN 21	1973	
		FOI	R 90 DAYS UNLESS LING COMMENCED,	3	JUN 21	1973	
		FOI	R 90 DAYS UNLESS	3	JUN 21	1973 сом.	
		FOI DRIL	R 90 DAYS UNLESS LING COMMENCED,	3	JUN 21	1973 COM.	
IN ABOVE SPACE DESCRIBE DE	CODOSED BROCKAN IN	FOI DRIL EXPIRES	R 90 DAYS UNLESS LING COMMENCED, $9 - 19 - 7$				
IN ABOVE SPACE DESCRIBE FIR TIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF ER PROGRAM, IF ANY.	FOI DRIL EXPIRES	R 90 DAYS UNLESS LING COMMENCED, $9 - 19 - 7$				
IN ABOVE SPACE DESCRIBE PINTIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	FOI DRIL EXPIRES	R 90 DAYS UNLESS LING COMMENCED,  9-19-7:  R PLUG BACK, GIVE DATA ON				
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	FOI DRIL  EXPIRES  PROPOSAL IS TO DEEPEN O	R 90 DAYS UNLESS LING COMMENCED,  9-19-7  R PLUG BACK, GIVE DATA ON  nowledge and belief.	PRESENT PRO	DUCTIVE ZONE AND PR	ROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	FOI DRIL  EXPIRES  PROPOSAL IS TO DEEPEN O	R 90 DAYS UNLESS LING COMMENCED,  9-19-7:  R PLUG BACK, GIVE DATA ON	PRESENT PRO		ROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	on above is true and con	FOI DRIL  EXPIRES  PROPOSAL IS TO DEEPEN O	R 90 DAYS UNLESS LING COMMENCED,  9-19-7  R PLUG BACK, GIVE DATA ON  nowledge and belief.	PRESENT PRO	DUCTIVE ZONE AND PR	ROPOSED NEW PRODUC	
I hereby certify that the informations of the signed Signed Signed	on above is true and con	FOI DRIL  EXPIRES  PROPOSAL IS TO DEEPEN Of my kinglete to the best of my kinglete.	R 90 DAYS UNLESS LING COMMENCED,  9-19-7:  R PLUG BACK, GIVE DATA ON mowledge and belief.  esident	PRESENT PRO	DUCTIVE ZONE AND PR	ROPOSED NEW PRODUC	
I hereby certify that the informations of the signed Signe	on above is true and con	FOI DRIL  EXPIRES  PROPOSAL IS TO DEEPEN Of my kinglete to the best of my kinglete.	R 90 DAYS UNLESS LING COMMENCED,  9-19-7  R PLUG BACK, GIVE DATA ON  nowledge and belief.	PRESENT PRO	DUCTIVE ZONE AND PR	ROPOSED NEW PRODUC	
I hereby certify that the informa:  Signed	on above is true and con  Cuilifical  State Use)	FOI DRIL  EXPIRES  PROPOSAL IS TO DEEPEN Of my kinglete to the best of my kinglete.	R 90 DAYS UNLESS LING COMMENCED,  9-19-7:  R PLUG BACK, GIVE DATA ON mowledge and belief.  esident	PRESENT PRO	DUCTIVE ZONE AND PR	ROPOSED NEW PRODUC	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Drought-Booth Northern Minerals, Inc. Section Township Unit Letter G McKinley 6 West 15 North Actual Footage Location of Well: 2100 1700 feet from the north line and feet from the east Dedicated Acreage: Ground Level Elev. Producing Formation 40 Acres Wildcat 6580 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultdated by communitization, unitization, force-pooling. etc? JUN 21 1973 If answer is "yes," type of consolidation \_ ☐ No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. Dis revers this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ∠loyd Davidson Position 2100 President Company Northern Minerals, Inc. 6-19-73 SEC. 4, T.15N. R.6W. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed June 6, 1973 Registered Professional Engineer and/or Land Surveyor 1500 1000 200 1980. 2310 2000 1320 1650