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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>P & A</u>		8. Farm or Lease Name Drought-Booth	
b. TYPE OF COMPLETION		9. Well No. 3	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		10. Field and Pool, or Wildcat Wildcat	
2. Name of Operator Northern Minerals, Inc.,			
3. Address of Operator P. O. Box 2182, Santa Fe, New Mexico 87501			
4. Location of Well			
UNIT LETTER <u>G</u> LOCATED <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>2100</u> FEET FROM		11. County McKinley	
THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>15N</u> RGE. <u>6W</u> NMPM			
15. Date Spudded 6-25-73	16. Date T.D. Reached 7-1-73	17. Date Compl. (Ready to Prod.) 7-2-73	18. Elevations (DF, RKB, RT, GR, etc.) 6580' G. L.
19. Elev. Casinghead 6582'			
20. Total Depth 2926'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By All
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Spontaneous Potential, Resistivity and Gamma Ray	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	98.5'	9"	Cement Circulated	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

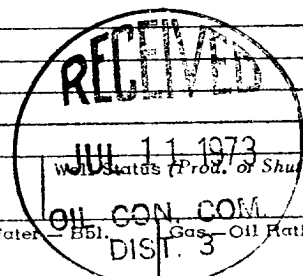
31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Lloyd Davidson</u>	TITLE <u>President</u>	DATE <u>7-10-73</u>



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 773'	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 1583'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 1622'	T.
T. Blinbry	T. Gr. Wash	T. Morrison 1965'	T.
T. Tubb	T. Granite	T. Todilto 2835	T.
T. Drinkard	T. Delaware Sand	T. Entrada 2900	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	482	482	Hosta				
482	718	236	Dalton				
718	773	55	Hospah				
773	873	100	Massive Gallup				
873	1542	669	Lower Mancos Shale				
1542	1583	41	Greenhorn				
1583	1622	39	Graneros				
1622	1727	105	Dakota "A"				
1727	1810	83	Dakota "C"				
1810	1905	95	Dakota "D"				
1905	1965	60	Dakota "E"				
1965	2835	870	Morrison				
2835	2900	65	Todilto				
2900	2926	26	Entrada				
2926	Total	Depth					