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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-2462	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator									
K & W Oil Co.									
3. Address of Operator									
Box 2022 Farmington N.M.									
4. Location of Well									
UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 630 FEET FROM									
THE West LINE OF SEC. 32 TWP. 20N RGE. 9 W NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
6/6/73		7/9/73		P&A 7/27/73		6516 GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
1086						1086		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name									25. Was Directional Survey Made
Plugged and abandoned									No
26. Type Electric and Other Logs Run									27. Was Well Cored
GR - SP - Res.									1072 to 1086
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
None									
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SPURGE, ETC.				
					DEPTH INTERVAL		AMOUNT USED		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
						Water — Bbl.		Gas — Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		Agent						DATE	
								8-8-73	



