	4						30-0	31-20311	
-	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						orm C-101		
SANTA FE. 7							Revised 1-1-65	5	
FILE /	4					. [5A. Indicate	Type of Lease	
U.S.G.S. 74	,—						STATE	FEE 🛠	
LAND OFFICE						-	5. State Oil 6	Gas Lease No.	
OPERATOR /									
APPLICATIO	N FOR PE	RMIT TO I	ORILL, DEEPEN	, OR PLUG B	4CK				
a. Type of Work							7. Unit Agree	ement Name	
DE:: 1 **	DRILL PLUG BACK								
b. Type of Well							8. Form or Lease Name		
OIL GAS WELL WELL	отн	E.R		SINGLE ZONE	SINGLE MULTIPLE ZONE ZONE			SFPRR	
. Name of Operator							9. Well No.		
Northern	Minera	ls, In	C.,				6		
3. Address of Operator								10. Field and Pool, or Wildcat	
P. O. Box 2182, Santa Fe, New Mexico 87501								Wildcat	
I. Location of Well UNIT LETTE	R G	LOC#	1980	_ FEET FROM THE _	North	LINE			
				7617	G1.t				
AND 1980 FEET FROM	THE East	LINE	29 SEC. 29	16N	RGE. GW	NMPM	12. County	<i>m\\\\\\</i>	
							McKinl	or ////////	
		7777777	######	#####	<i>HHH</i>	111111	THILLY	14444411111111111111111111111111111111	
	7/////	777777				A. Formation	777777	20. Rotary or C.T.	
				19. Proposed De					
		711111		Y		Entrada	l oo Annox	Rotary Date Work will start	
21. Elevations (Show whether DE)	, RT, etc.)	State	& Status Plug. Bond	21B. Drilling Co		_	Upon	Approval	
6428 G. L.		State	WIUE	Bocker		·			
23.		P	ROPOSED CASING	AND CEMENT PRO	OGRAM	•			
	т					LCACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE SIZE OF		CASING	WEIGHT PER FC				to Cin	culate	
9"	7"		20 lb.		80'		Suff. to Circulate Suff to cover 500' above		
$6\frac{1}{4}$ "	4늘"		9 lb.	3,200	3,2001		Upper Hospah		
						וְעַנָּט	Je1 1105	T	
	'		•	•					
				VI Turbunde		ant wa	17 511	hole will	
Th	is wel.	r Mill	be a 3,200	Entrada	. MITO	tat we.	mercial	production	
be	drille	ed to t	cotal depti	r, rogged	anu, e	TI COM	ad out	production to $6\frac{1}{2}$ ", casi	
of	oil o	r gas i	is indicate	ea, note v	ATTT N	e ream	cated s	to $6\frac{1}{4}$ ", casi	
wi	ll be	run to	total dept	n, perior	raced	and or	eaveu c	as necessary	
to	estab.	lish co	ommercial p	production	1.				
				VM 🗓	•			יבוו א	
			A	PPROVAL VALD	ES\$		/01	LIVIN	
			FOR	90 DAYS	CFD.		\ L(r)	ULITLU	
			DRIL	190 DAYS UND			1		
•			5 1	LING COMMEN	1973	•	I JUN	28 1973	
			EXPIRES	A Comment	Jan 1977		1	an a a a a a a a a a a	
								ON. COM.	
N ABOVE SPACE DESCRIBE P			Deanos: 10	EN DE DUUG SACK	GIVE DATA O	N PRESENT PA	ODUCTIVE ZON	ST. 3	
N ABOVE SPACE DESCRIBE P IVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PI	ROGRAM: 1F IF ANY.	PROPOSAL IS TO DEEP	EN OR PLUG BACK,	GIVE DATA OF	W CHESERI PP		· ·····	
hereby certify that the informat	ion above is	true and com	plete to the best of r	ny knowledge and	belief.				
	, ,						<u>ب</u>	-27-73	
Signed Llicetal R	andra	<u> </u>	Title Pr	esident			Date. O	<u>-1-13</u>	
Minis space for	r State Hee)								
prints space for	June Jack								
							DATE		
APPROVED BY			TITLE		-				

CONDITIONS OF APPROVAL, IF ANY:

2031

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All discances must be from the outer-boundaries of the Section. Well No. Operator 6 Northern Minerals, Inc. SFPRR Unit Letter Section Township Range County G 29 6 West **McKinley** 16 North Actual Footage Location of Well: 1980 north 1980 line and feet from the east Dedicated Acreage: Ground Level Elev. Pool Producing Formation 40 6428 Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling. etc? JUN 28 1973 If answer is "yes," type of consolidation ____ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolid this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Lløyd Davidson Position President Company 1980 Northern Minerals. Inc. 6-27-73 SEC. 29 T. 16N. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed June 6, 1973 Registered Professional Engineer and/or Land Surveyor

2000

1500

500

330

660

1650