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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>P & A</u>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER						8. Farm or Lease Name Fernandez	
2. Name of Operator Northern Minerals, Inc.,						9. Well No. 8	
3. Address of Operator P. O. Box 2182, Santa Fe, New Mexico 87501						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>15N</u> RGE. <u>6W</u> NMPM						12. County McKinley	
15. Date Spudded 7-3-73		16. Date T.D. Reached 7-10-73		17. Date Compl. (Ready to Prod.) 7-10-73		18. Elevations (DF, RKB, RT, GR, etc.) 6540' G. L.	
19. Elev. Casinghead 6542		20. Total Depth 3078'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By All		24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Mud Log	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 7"		WEIGHT LB./FT. 20		DEPTH SET 90'		HOLE SIZE 9"	
CEMENTING RECORD Suff. to Circulate		AMOUNT PULLED None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION				Well Status (Flow. or Shut-in) JUL 23 1973			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Oil - Bbl. OIL CON. COM. DIST. 3	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Oil Gravity - API (Corr.)	
Gas - MCF		Water - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Elmer Davidson</u>		TITLE <u>President</u>		DATE <u>7-16-73</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>905'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>1680'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>1725'</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <u>2045'</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto <u>2985'</u>	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada <u>3061'</u>	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	620	620	Hosta				
620	825	205	Dalton				
825	905	100	Hospah				
905	1000	95	Massive Gallup				
1000	1635	635	Lower Mancos Shale				
1635	1680	45	Greenhorn				
1680	1725	45	Graneros				
1725	1800	75	Dakota "A"				
1800	1890	90	Dakota "C"				
1890	1990	100	Dakota "D"				
1990	2045	55	Dakota "E"				
2045	2985	940	Morrison				
2985	3061	76	Todilto				
3061	3078	17	Entrada				
3078	Total	Depth					