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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-1883	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Oh Well
9. Well No.
#12

2. Name of Operator	
Burwinkle & Scanlon & Husky Energy Inc.	
3. Address of Operator	
1520 University NE, Apt. 152, Albuquerque	
4. Location of Well	
A	

10. Field and Pool, or Wildcat
Chaco Wash-Mesa Verde

UNIT LETTER	
A	
LOCATED	
165	
FEET FROM THE	
North	
LINE AND	
495	
FEET FROM	
THE	
East	
LINE OF SEC.	
28	
TWP.	
20N	
RGE.	
9W	
NMPM	

12. County
McKinley

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/4/73	7/10/73	7/20/73	6426 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
370	363	-	Rotary	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	
320' to 350' Memefee	
26. Type Electric and Other Logs Run	
Gamma and Electrical Sp & Res	

25. Was Directional Survey Made
No
27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
4 1/2"		370	6 1/2"
CEMENTING RECORD			
25 sx			

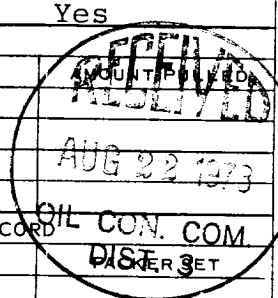
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2" UE
					DEPTH SET
					363

31. Perforation Record (Interval, size and number)	
320' - 350', 2 perfs/ft.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
320-350	550 gal, 15% HCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/25/73		Jensen #50 - Pumping Jack				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/25/73	24	-		3		7	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
None	None		3		7	50+	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	
Norman Barker	

35. List of Attachments



I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original signed by W. H. Wagner President 8/19/73