

6

SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. State of N.M.
R-1883

1a. TYPE OF WELL				7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Oh Well	
2. Name of Operator Burwinkle & Scanlon & Husky Energy, Inc.				9. Well No. #13	
3. Address of Operator 1520 University NE, Apt. 152, Albuquerque, N.M.				10. Field and Pool, or Wildcat Chaco Wash-Mesa Verde	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>20N</u> RGE. <u>9W</u> NMPM				12. County McKinley	
15. Date Spudded July 23	16. Date T.D. Reached 7/27/73	17. Date Compl. (Ready to Prod.) 8/10/73	18. Elevations (DF, RKB, RT, GR, etc.) 6429 GR	19. Elev. Casinghead	
20. Total Depth 360	21. Plug Back T.D. 357	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 320-350 Menefee				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma & Electrical - SP & Res.				27. Was Well Cored zYes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 4 1/2'	WEIGHT LB./FT.	DEPTH SET 360	HOLE SIZE 6 1/2'	CEMENTING RECORD 25 SX	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE 2"
					DEPTH SET 357
31. Perforation Record (Interval, size and number) 320-350 2 perms/foot			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL 320-350		
			AMOUNT AND KIND MATERIAL USED 550 gal, 15% Hal		
33. PRODUCTION					
Date First Production 8/10/73		Production Method (Flowing, gas lift, pumping - Size and type pump) Jensen #50 Jack - Pumping			Well Status (Prod. or Shut-in) Prod.
Date of Test 8/11/73	Hours Tested 24	Choke Size	Prod'n. For Test Period 4	Oil - Bbl. 4	Gas - MCF 26
Flow Tubing Press. None	Casing Pressure None	Calculated 24-Hour Rate 4	Oil - Bbl. 4	Gas - MCF 26	Water - Bbl. 50+
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By Roy Elliot
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>U. Hudgner</u>			TITLE <u>President</u>		DATE <u>8/19/73</u>

