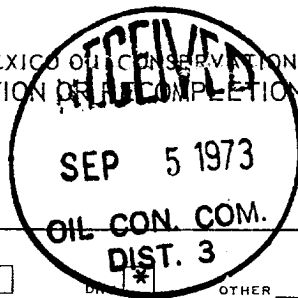


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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65



5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P & A						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name SFPRR	
2. Name of Operator Northern Minerals, Inc.						9. Well No. 5	
3. Address of Operator P. O. Box 2182, Santa Fe, New Mexico 87501						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>775</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>15N</u> RGE. <u>7W</u> NMPM						12. County McKinley	
15. Date Spudded 8-13-73		16. Date T.D. Reached 8-18-73		17. Date Compl. (Ready to Prod.) 8-18-73		18. Elevations (DF, RKB, RT, GR, etc.) 6647' G. L.	
19. Elev. Casinghead 4449'		20. Total Depth 2535'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By All		24. Producing Interval(s), of this completion — Top, Bottom, Name None		25. Was Directional Survey Made No		27. Was Well Cored Yes	
26. Type Electric and Other Logs Run Spontaneous Potential, Resistivity and Gamma Ray							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 7"	WEIGHT LB./FT. 20	DEPTH SET 98.5'	HOLE SIZE 10-3/4"	CEMENTING RECORD Cement Circulated		AMOUNT PULLED None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Leah Davidson*

TITLE

President

DATE

9-1-73

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>0'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>193'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1387'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>2172'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>2200'</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison <u>2525'</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	193	193	Menefee				
193	717	524	Point Lookout				
717	1295	578	Hosta				
1295	1387	92	Hospah				
1387	1487	100	Massive Gallup				
1487	2127	640	Lower Mancos Shale				
2127	2172	45	Greenhorn				
2172	2200	28	Graneros				
2200	2315	115	Dakota A				
2315	2382	67	Dakota C				
2382	2505	123	Dakota D				
2505	2525	20	Dakota E				
2525	2535	10	Morrison				
2535	Total	Depth					