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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>P & A</u>			
1. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐		8. Perm or Lease Name	
		SFPRR	
2. Name of Operator		9. Well No.	
Northern Minerals, Inc.,		3	

3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 2182, Santa Fe, New Mexico 87501		Wildcat	

4. Location of Well		12. County	
UNIT LETTER <u>M</u> LOCATED <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>15N</u> RGE. <u>6W</u> NMMPM		McKinley	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-11-73	7-15-73	7-16-73	6,814' G. L.	6,816'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2731'				All	

24. Producing Interval(s), of this completion -- Top, Bottom, Name		25. Was Directional Survey Made
		No

26. Type Electric and Other Logs Run	27. Was Well Cored
Spontaneous Potential, Resistivity, Gamma Ray, Mud Log	No

22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	99'	9"	Suff. to Circulate	None

27. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED

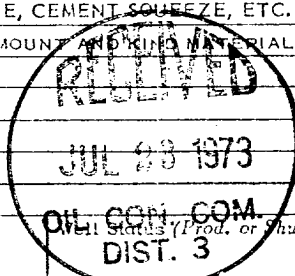
33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Lloyd Davidson</u>	TITLE <u>President</u>	DATE <u>7-20-73</u>



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 0	T. Madison
T. Queen	T. Silurian	T. Point Lookout 376'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 1538'	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 2340'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 2380'	
T. Blinberry	T. Gr. Wash	T. Morrison 2730'	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	376	376	Menefee				
376	702	326	Point Lookout				
702	1448	746	Hosta				
1448	1538	90	Hospah				
1538	1640	102	Massive Gallup				
1640	2290	650	Lower Mancos Shale				
2290	2340	50	Greenhorn				
2340	2380	40	Graneros				
2380	2567	87	Dakota "A"				
2567	2677	110	Dakota "D"				
2677	2730	53	Dakota "E"				
2730	2731	1	Morrison				
2731	Total	Depth					