NO. OF COPIES RECEI	VED 5				:			Form C	.106		
DISTRIBUTION	٧							Revised			
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION								5a. Indicate Type of Lease			
FILE	WELL COMPLETION OR RECOMPLETION REPORT AND LO							State	Fee XX		
U.S.G.S.	2					511 ILE. 01	CI AND LOC	5. State Oil	& Gas Lease No.		
LAND OFFICE								:			
OPERATOR	1			•				THITT			
la. TYPE OF WELL						, <u>.</u>		7. Unit Agre	ement Name		
		WELL	GAS WELL	DRY X	OTHER			1			
b. TYPE OF COMPLETION									8. Farm or Lease Name		
NEW WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVA. OTHER									PORNADA		
2. Name of Operator									9. Well No.		
DAVIS OIL COMPANY 3. Address of Operator									#1		
1									10. Field and Pool, or Wildcat		
1230 Denver Club Bldg Denver, Colorado 80202									Wildcat		
T. Location of West											
	•		•								
UNIT LETTER D LOCATED 660 FEET FROM THE NORth LINE AND 660 FEET FROM											
61			4.64					12. County	HHHH		
THE West LINE OF	SEC. ZO	TWP	. 18N RG	E. 7W NMP	~ 111111	IIIIXII		McKinl	ey (IIIIIIII		
		T.D. Read	ched 17. Date	Compl. (Ready to	Prod.) 18.	Elevations (i	OF, RKB , RT ,	GR, etc.) 19. 1	Elev. Cashinghead		
6-11-71 20. Total Depth					6	785 GR	- 6795	KB			
l	2	I. Plug E	Back T.D.	22. If Multip Many	ole Compl., Ho		ervals Rota illed By	ry Tools	Cable Tools		
3722			-				→ Su	rfTD			
24. Producing Interval(s), of this completion — Top, Bottom, Name									25. Was Directional Survey		
1/21/5								Made			
NONE									YES		
26. Type Electric and Other Logs Run 27. Was Well Cored Induction Electrolog, Densilog and Acoustilog											
	tlectr	okog,							NO		
28.	T			ING RECORD (Re	port all string	s set in well)					
CASING SIZE	WEIGHT LB./F				LESIZE				ECORD AMOUNT PULLED		
8 5/8"	8 5/8" 24#		72 KB 12		40 sx			none			
			-								
29.		LINIS	R RECORD								
SIZE						30.	30. TUBING R		RD		
	TOP		BOTTOM	SACKS CEMENT	SCREEN	SIZ	E DE	PTH SET	PACKER SET		
					 						
31. Perforation Record	(Interval si	ze and nu	mber!		1 20	100 500			<u> </u>		
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE,											
DEPTH INTERVAL AMO								OUNT AND KIND TO BELL USED			
							- 	-/0	4 * IV+A\		
								- / KI	LULITED \		
									4071		
33.		······································		PROD	DUCTION		<u> </u>	1 31	9 1971		
Date First Production		Productio	on Method (Flow	ing, gas lift, pum		d type pump)		Well Status	(Product Shoots		
none								OIL	CON: COM.		
Date of Test	Hours Tes	ted	Choke Size	Prod'n. For	Oil - Bbl.	Gas -	MCF Wate	er - Bbl.	GIS OIL BOW		
				Test Period		ļ	1				
Flow Tubing Press.	Casing Pr	essure	Calculated 24-	Oil - Bbl.	Gas — N	1CF	Water - Bbl.	Oil G	Gravity - API (Corr.)		
•			Hour Rate				. 22.	"			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
35. List of Attachments											
Notice to	Abando	on an	d Subsea	uent Roni	ort of	bandor	mont		İ		
36. I hereby certify that	the informa	tion shou	on on both sides	of this form is tru	ie and complet	e to the best	of my knowled	ge and belief			
17	1/1/11	//									
SIGNED Sergeno TITLE Geological Assistant DATE 7-7-71											
SIGNED	<u> </u>	122		_ TITLE(7)	<u>rurugic</u>	LC HOSA	siani	DATE	7-7-71		