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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
**DAVIS OIL COMPANY**

3. Address of Operator  
**1230 Denver Club Building - Denver, Colorado 80202**

4. Location of Well  
UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM THE **West** LINE OF SEC. **31** TWP. **19N** RGE. **6W** NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
**CHOPUP**

9. Well No.  
**#1**

10. Field and Pool, or Wildcat  
**Wildcat**

12. County  
**McKinley**

15. Date Spudded **6-3-71** 16. Date T.D. Reached **6-19-71** 17. Date Compl. (Ready to Prod.) **-----** 18. Elevations (DF, RKB, RT, GR, etc.) **7272 GR - 7282 KB** 19. Elev. Casinghead

20. Total Depth **4519** 21. Plug Back T.D. **-----** 22. If Multiple Compl., How Many **-----** 23. Intervals Drilled By **Surf - TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**NONE**

25. Was Directional Survey Made  
**YES**

26. Type Electric and Other Logs Run  
**Induction Electrolog, Densilog & Acoustilog**

27. Was Well Cored  
**Yes**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	75 KB	12 1/4	40 sx regular	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **NONE** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments  
**Notice to Abandon & Subsequent reprot of Abandonment**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Shelia Beazano TITLE Geologist Assistant DATE 6-29-71

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <b>Surface</b>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <b>494</b>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <b>2201</b>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <b>2317</b>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <b>3326</b>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	<del>Base</del> Greenhorn <b>4092</b>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <b>A 4140</b>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <b>4508</b>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation