NO. OF COPIES RECEIVE	• 5					Form (\ C-105
DISTRIBUTION	- -					Revis	ed 1-1-65
SANTA FE	- 1/	NEWM	EXICO OIL CON	SERVATION	COMMISSION	5a. Indica	te Type of Lease
FILE	1/ L W	ELL COMPLE				ID LOG State	_
U.S.G.S.	2					5. State C	oil & Gas Lease No.
LAND OFFICE						·	***************************************
OPERATOR			•				
			· · · · · · · · · · · · · · · · · · ·			2 1/2/1 4	greement Name
la. TYPE OF WELL	011	Cas (). Omt A	greement Nume
b. TYPE OF COMPLET	OIL WELI	L GAS WELL	DRYX	OTHER		8. Farm o	r Lease Name
NEW I WOR	к 🦳	PLUG BACK	DIFF.			WUTT	E UADOE
well over	OEEPE	N BACK	RESVR.	OTHER	·	9. Well No	E HORSE
	I COMPANY	,			-	# 1	•
DAVIS 01	L COMPANY					10. Field	and Pool, or Wildcat
1230 Denv	son Club	Blda D	enver. Co.	lorado	80202	Wild	cat
4. Location of Well	<u> </u>	<u> </u>				Till	
UNIT LETTER M	LOCATED	660 FEET FR	OM THE Sout	h LINE AND	660	EET FROM	
i ·				(11111)	////X/////	12. Count	
THE West LINE OF S	εc. 15 τ	WP. INN RGE	. YW NMPM	IIIIII	MIXIMI	McKi	neey (1)
			Compl. (Ready to F	rod.) 18. E	Clevations (DF, R 05 GR - 6	NB, KI, GR, etc.) 1	y. Elev. Cashinghead
6-7-71	7-13-7	g Back T.D.	22 If Multipl	e Compl., Hov			Cable Tools
3170	21. 1-10	y Duck 1.D.	Many	ie compil, no	Drilled !	SurfTD	
24. Producing Interval(s), of this complet	ion - Top, Bottom,	Name			-	25. Was Directional Survey
							Made
NONE							YES
26. Type Electric and C						. 27.	Was Well Cored
Induction E.	lectrolog	, Densilo	g and Aco	ustilog		<u> </u>	no
28.			ING RECORD (Rep				
CASING SIZE	WEIGHT LB.	/FT. DEPTH		LE SIZE		TING RECORD	AMOUNT PULLED
8 5/8"	24#	75 KB	121/4	"	40 sx		none
							
		INER RECORD			30.	TUBING RE	
29.		INER RECORD	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
SIZE	тор	MOTTOM	SACKS CEMENT	JCREEN	3122	- BEI 111 3E1	TACKEROLI
31. Perforation Record (Interval, size and	l number)		32.	ACID, SHOT, ER	ACTURE, CEMENT	SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							
						2	
						<u> </u>	
				<u> </u>		<u></u>	
33.				UCTION	\O!!	Wast See	itus (Prod. or Shut-in)
Date First Production	Produ	action Method (Flou	ving, gas tijt, pumi	oing – Size an	DI	ST, 3	itas (170a. or orac-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Date of Test	noms rested	011020 0120	Test Period				
Flow Tubing Press.	Casing Pressur	e Calculated 24	- Oil - Bbl.	Gas - N	MCF Wat	er – Bbl.	Oil Gravity — API (Corr.)
		Hour Rate					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By							
35, List of Attachments							
Notice to Abandon and Subsequent Report of Abandonment.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Axiles Rengion TITLE Geological Assistant DATE 7-26-71							
1 // /	///• /_/		^	D : - :	. D A	ant DATE_	7-26-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico						
T.	Anhy	T. Canyon	T. Ojo AlamoT. Penn. "B"						
T.	Salt	T. Strawn	T. Kirtland-Fruitland T. Penn. "C"	_					
В.	Salt	T. Atoka	T. Pictured Cliffs T. Penn. "D"	_					
T.	Yates	T. Miss	T. Cliff House T. Leadville	_					
T.	7 Rivers	T. Devonian	T. Menefee Spud T. Madison	_					
T.	Queen	T. Silurian	T. Point Lookout 730 T. Elbert	_					
T.	Grayburg	T. Montoya	T. Mancos 986 T. McCracken	_					
T.	San Andres	T. Simpson	T. Gallup 1800 T. Ignacio Qtzte	_					
T.	Glorieta	T. McKee	Base Greenhorn 2790 T. Granite	_					
T.	Paddock	T. Ellenburger	T. Dakota A 2865 T.	_					
T.	Blinebry	T. Gr. Wash	T. Morrison 3185 T.	_					
T.	Tubb	T. Granite	T. Todilto T.	_					
т.	Drinkard	T. Delaware Sand	T. Entrada T	_					
T.	Abo	T. Bone Springs	T. Wingate T.	-					
T.	Wolfcamp	т.	T. Chinle T.	-					
Т.	Penn	T	T. Permian T.	— <u>;</u>					
Т	Cisco (Bough C)_	т.	T. Penn. "A" T	-					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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			MOD STOP SIG				e de la companya de l
			\$.Tax				
			•				