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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER _____	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER _____	
2. Name of Operator Morris R. Antweil									
3. Address of Operator Box 2010, Hobbs, New Mexico 88240									
4. Location of Well									
UNIT LETTER A LOCATED 660 FEET FROM THE N LINE AND 660 FEET FROM									
THE E LINE OF SEC. 34 TWP. 17 N RGE. 8W NMPM									
12. County McKinley									
15. Date Spudded 6-23-71		16. Date T.D. Reached 7-8-71		17. Date Compl. (Ready to Prod.) -----		18. Elevations (DF, RKB, RT, GR, etc.) 6900 KB		19. Elev. Casinghead	
20. Total Depth 2860		21. Plug Back T.D. -----		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary		Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion -- Top, Bottom, Name								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dual Induction-Laterlog, GR Density, GR-Sonic								27. Was Well Cored No.	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
8-5/8"	24#	65'	12-1/2"	75 sz.	None				
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Well Status (Prod. or Shut in)		
							OIL CON. COM. DIST. 3		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Jim S. May			TITLE Agent			DATE 7-14-71			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Eibert	T. Eibert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio	T. Ignacio
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. 2646	T. 2646
T. Blinberry	T. Gr. Wash	T. Morrison	T. 1810	T. 1810
T. Tubb	T. Granite	T. Toddlito	T. 505	T. 505
T. Drinkard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp		T. Chinle		
T. Penn.		T. Permian		
T. Cisco (Bough C)		T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505	505	Shale W/Sand St.				
505	555	50	Sand				
555	1420	865	Shale				
1420	1810	390	Shale W/Sand St.				
1810	1900	90	Sand				
1900	2645	745	Shale & Sand				
2645	TD	215	Sand W/Shale St.				