DISTRIBUTION SANTA FE							
	° 3						m C-105 vised 1-1-65
SANTA FE							
		NEWA	AEXICO OIL CON	SERVATION	COMMISSION	ł	Icate Type of Lease
FILE	1 4 W	ELL COMPLE	TION OR REC	OMPLETIO	N REPORT AN	1) ()(-)(te Fee XX
U.S.G.S.	2					5. State	e Oil & Gas Lease No.
LAND OFFICE							
OPERATOR	/						
la. TYPE OF WELL						7. Unit	Agreement Name
	011	GAS WELL	DRY X				
b. TYPE OF COMPLET		.L WELL	DRY 🔼	OTHER		8. Farm	n or Lease Name
NEW WOR		PLUG BACK	DIFF. RESVR.			ност	PAH WEST
2. Name of Operator	DEEPE!	BACK BACK	L RESVR.L	OTHER		9. Well	
•						# 1	
DAVIS OIL 3. Address of Operator	<u> COMPANY</u>					, ,	eld and Pool, or Wildcat
			_			1	,
1230 Denu	<u>er Club</u> 1	<u> Bldg D</u>	enver, Col	lorado 8	30202	Will	dcat
4. Location of Well							
UNIT LETTER A	LOCATED	660 FEET F	ROM THE NO	Tth LINE AND	660 FE	ET FROM	
					//////////////////////////////////////	12. Cot	
THE East INFOF	ec. 18	NP. 17N BE	E. 9W NMPN			MCK	inley (11)1111111111111111111111111111111111
THE East Line of S	16. Date T.D. R	eached 17. Date	Compl. (Ready to	Prod.) 18. E	Clevations (DF, RF	(B, RT, GR, etc.)	19. Elev. Cashinghead
7-22-71		1		l l			
20. Total Depth	21. Pluc	Back T.D.	22. If Multir	ie Compl., Hov	y 23. Intervals	Rotary Tools	6918
2820		, , , , , , , , ,	Many		Drilled B	SurfT1	D
24. Producing Interval(s)	\	in The Dather	Name -			Surey. 1.	25, Was Directional Survey
24. Producing interval(s), of this complet	ion - Top, Botton	i, Name				Made Made
							YES
NONE		-h					
26. Type Electric and O		,				12	27. Was Well Cored
Induction	Electrol	og, Densi	Log and A	coustrl	og		NO
28.		CAS	ING RECORD (Re	port all strings	set in well)		
CASING SIZE	WEIGHT LB.	FT. DEPTH	SET HO	LE SIZE	CEMENT	ING RECORD	AMOUNT PULLED
8 5/8"	24#	72'	121/2	11	40 sx		none
0 3/0							
	<u> </u>						
20	<u> </u>	INER RECORD			30.	TUBING	PECOPO
29.			1			T	
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	T PACKER SET
			<u></u>	<u> </u>		1	
31. Perforation Record (Interval, size and	l number)		32.	ACID, SHOT, FRA	CTURE, CEMEN	QUEEZE, ETC.
				DEPTH	INTERVAL	AMOUNT	KIND MATERIAL USED
					//\	(Fig.	
						. 10	71
						AUG 4 13	
					t	OIL CON. C	om.
33.			PROI	DUCTION		CON. C	
Date First Production	Drodu	ction Method (Flo	wing, gas lift, pum		d type pump)	OIL DISTWelf	Status (Prod. or Shut-in)
Date I has production	Fiodu		ovjv, pam		·/# - ##/		
none	I Taure The 1 '	Challes Cra	Droden D	Oil - Bbl.	Gas - MCF	Water - Bbl.	. Gas—Oil Ratio
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period) - Bbl.	Gas - MCF	water — BDI	· Gus — OII nullo
			 				
Flow Tubing Press.	Casing Pressur	e Calculated 2 Hour Rate	4- Oil - Bbl.	Gas - 1	MCF Wate	er — Bbl.	Oil Gravity - API (Corr.)
1.10			>				
	Sold, used for fue	el, vented, etc.)		<u>-</u>		Test Witnes	sed By
34. Disposition of Gas (
						l l	
34. Disposition of Gas (A handon o	ind Subsec	quent Reno	ort of A	bandonmen	t	
34. Disposition of Gas (35. List of Attachments Notice to	Abandon a	and Subsec	quent Repo	ort of A	bandonmen	t v knowledge and b	belief.
34. Disposition of Gas (Abandon a	and Subsection on both side	quent Repo es of this form is to	ort of A	bandonmen te to the best of m	t y knowledge and l	belief.
34. Disposition of Gas (35. List of Attachments Notice to 36. I hereby certify that	Abandon of the information s	shown on both side	quent Repo	rue and comple	te to the best of m	y knowledge and l	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of ary newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico	Northwestem New Mexico					
T. Anhy	T. Canyon	Т. Ојо Аlamo Т. Репп. "В"					
T. Salt	T. Strawn	T. Kirtland-Fruitland T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs T. Penn. "D"					
I. Yates	T. Miss	T. Cliff House					
T. 7 Rivers	T. Devonian	T. Menefee Surface T. Madison					
T. Queen	T. Silurian	T. Point Lookout 414 T. Elbert					
T. Grayburg	T. Montoya	T. Mancos 630 T McCracken					
T. San Andres	T Simpson	T. Gallup 1436 T. Ignacia Otata					
T. Glorieta	T. McKee	Base Greenhorn 2404 T. Granite					
T. Paddock	T. Ellenburger	T. Dakota A 2498 T					
T. Blinebry	T. Gr. Wash	T. Morrison 2822 T.					
I. Tubb	T. Granite	T. Todilto T					
T. Drinkard	T. Delaware Sand	T. Entrada T					
Г. Аьо	T. Bone Springs	T. WingateT					
Γ. Wolfcamp	T	T. Chinle T	-				
Γ. l'enn.	T	T. Permian T.					
Γ Cisco (Bough C)	T	T. Penn. "A"T.					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			one of the second of the seco				