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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name									
b. TYPE OF COMPLETION						8. Farm or Lease Name									
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						HOSPAN SOUTHWEST									
2. Name of Operator						9. Well No.									
DAVIS OIL COMPANY						#1									
3. Address of Operator						10. Field and Pool, or Wildcat									
1230 Denver Club Bldg. - Denver, Colorado 80202						Wildcat									
4. Location of Well															
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM						12. County									
THE West LINE OF SEC. 31 TWP. 17N RGE. 9W NMPM						McKinley									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
7-23-71		7-30-71				6961 GR - 6971 KB									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools							
2647		---				Surf. - TD		---							
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made							
NONE								YES							
26. Type Electric and Other Logs Run								27. Was Well Cored							
Induction Electrolog, Densilog and Acoustilog								NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		76 KB		12 1/4"		40 3X		NONE					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION															
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)					
NONE										PROD.					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil - Gas - Oil Ratio	
														3	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments															
Subsequent Report of Abandonment and Notice to Abandon															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		TITLE						DATE							
[Signature]		Geological Assistant						8-10-71							

Log Tops:	Menefee	Surf.
	Point Lookout	285
	Upper Mancos	415
	Gallup	1145
	Hospah Gallup	1382
	Massive Gallup	1496
	Lower Mancos	1700
	Sanastee	1856
	Greenhorn	2240
	Graneros	2295
	Dakota "A"	2336
	Dakota "B"	2446
	Dakota "D"	2514
	Burro Canyon	2611
	Morrison	2626