NO. OF COPIES RECE									Form C	-105	
DISTRIBUTIO SANTA FE	/	-							Revise	d 1-1-65	
FILE	1 4	NI NI	EW MEXICO	OIL CO	NSERVATIO	ои сом	MISSIO	N I	_	Type of Lease	
U.S.G.S.	-3	WELL COM	PLETION (	OR REC	OMPLETI	ON RE	PORT	AND LOG	State	Fee X	
LAND OFFICE		1						1 3.	Sidie Oil	& Gas Lease No.	
OPERATOR	1, 1	7						~~	7777	mmm	
		J									
G. TYPE OF WELL				<del></del>					Unit Agr	eement Name	
			AS	77	]			1.	Olize Hgr	cement Nume	
TYPE OF COMPL	ETION	vecc w	/ELL <u>   </u>	DRYLX	OTHER				Farm or I	Lease Name	
WELL O	ORK DEE			IFF.	OTHER						
Name of Operator					OTHER			9. \	L TIO	GKE	
DAVIS OII Address of Operator	COMPAN	Υ						#	1		
Address of Operator		-						10.	Field or	nd Pool, or Wildcat	
1230 Deny	zer Club	Bldg	Denver.	. Col	orado 8	30202		w	ildca	a t	
Eccation of well									TITT	mmilli	
									/////		
IT LETTERK	LOCATED	1980 FEE	T FROM THE _	Sout	h LINE AND	198	0	FEET FROM	/////		
- T7 h	0			_				12.	County	WHITH H	
E <b>West</b> Line of . Date Spudded	SEC. 8	TWP. 17N	RGE. 7W	NMPM	VIIII	77777	IIII	M [[[[[]]	cKin]	ley (((((()))	
·	0 10	7.1	ute Compi. (R	eady to F	rod.) 18.	Elevation	ns (DF,	RKB, RT, GR, et	(c.) 19.	Elev. Cashinghead	
3-8-71 . Total Depth	8-12-7	/ 1   Plug Back T.D.		If houles-1	e Compl., Ho			6712 KB		6702	
3170		,	22.	Morny	e Compi., Ho	w   23	. Intervo Drilled	als , Rotary Too H By ,		Cable Tools	
. Producing Interval(	s), of this comp.	letion - Top. Bot	tom, Name					->   Surf.			
			71-11-0						2	<ol> <li>Was Directional Surve Made</li> </ol>	
NONE									1		
. Type Electric and (	Other Logs Run								Tan 111	YES	
Induction E	:lectrolo	og. Densi	loo and	Aco	uetiloo				127. wa	is Well Cored	
		(	CASING RECO	ORD (Rep	ort all string	s set in v	vell)		ــــــــــــــــــــــــــــــــــــــ	NO	
CASING SIZE	WEIGHT LE		PTH SET		E SIZE			NTING RECORD		1110	
8 5/8"	24#	74	KB	12½	11	4		Regular	······································		
								8	<del></del>	HOHE -	
<del></del>											
		LINER RECORD				30.		TUBIN	IG RECO	RD	
SIZE	ТОР	ВОТТОМ	SACKS C	EMENT	SCREEN		SIZE	DEPTH:	SET	PACKER SET	
		<del></del>								OCA	
Perforation Record	(Internal sine -	- 1 1	<u> </u>	·	γ				10		
remeration necord	intervat, size a	na number)			32.	ACID, SI	HOT, F	RACTURE, CEM	NT SOL	ABZE ETC:	
					DEPTH	INTERV	AL	AMOUNT A	ND KIND	D MATERIAL USED	
									HUG	30 197	
					ļ				711		
					ļ			<i>\</i>	AL CO	ON. COM.	
· · · · · · · · · · · · · · · · · · ·		<u>.                                  </u>		PPODI	JCTION				DIS	ST. 3	
e First Production	Prod	luction Method (F	lowing, gas li			i type pu	mp)	Wal	1 Status	(Prod. or Shut-in)	
ONE								1 "61	i status i	(From or Shut-in)	
e of Test	Hours Tested	Choke Size			oil - Bbl.	Gas	- MCF	Water - B	b1.	Gas—Oil Ratio	
			Test Per	riod						ous = on Hallo	
w Tubing Press.	Casing Pressu		24- Oil - Bb	ol.	Gas - M	CF	Wat	ter — Bbl.	TOU G	iravity - API (Corr.)	
		Hour Rate	<b>→</b>						5 0		
Disposition of Gas (	Sold, used for fu	iel, vented, etc.)			·			Test Witne	ssed By		
									·		
List of Attachments				·					<del></del>		
otice to A	bandon a	nd Subsec	quent R	eport	of Ab	andor	amen	t			
I hereby certify that	the information	shown on both sie	des of this for	rm is true	and complet	e to the b	best of n	ny knowledge and	belief.		
	1.										
SIGNED A	1/2-	201211	7171	e Geo	logica	1 Acc	siet.	ant	_	8_27_71	
						- 1133		ANT DATE		8-27-71	
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### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

#### Northwestern New Mexico

T.	Anhy	T.	Canvon	т	Oio Alamo	~	Penn. "B"
T.	Salt	т	Strawn	T.	Violand Build - 1	i.	Penn. "C"
B.	Salt _	т Т	Atolog	<b>1</b> .	Kirtland-Fruitland	T.	Penn. "C"
~		. 1.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"
1.	Yates	Т.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	MenefeeSur	£т.	Madison
Т.	Queen	T.	Silurian	T.	Point Lookout87	Ζт.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos107	3 т.	McCracken
T.	San Andres	T	Simpson	T.	Gallup 2 (7) 184	4т	Ignacio Otzte
T.	Glorieta	T.	McKee	ЖX	X Greenhorn278	0т	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota A 281	9 т	
T.	Blinebry	T.	Gr. Wash	T.	Morrison 316	Qт.	
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	_ т.	
T.	Abo	T.	Bone Springs	T.	Wingate	_ т.	
T.	Wolfcamp	T.		Τ.	Chinle	_ Т.	
T.	Penn.	T.		T.	Permian	_ T.	
T	Cisco (Bough C)	T.		T.	Penn "A"	Т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			·				
				i			