NO. OF COPIES RECEIVED	- 15							Fo	orm C-1d	5
DISTRIBUTION	-137							R	evised 1	1-65
SANTA FE			NEWA	4EVICO 0	MI CONG	CEDVATION	COMMISSION	5a. In	dicate T	ype of Lease
FILE	-+', †	L WE					REPORT AN	DIOG St	ate	Fee 🗶
J.S.G.S.	9	"	ELL COMPLE	- HON OF	N NLCO	WIFELITOR	I KEI OKI AK	5. Sta	te Oil &	Gas Lease No.
LAND OFFICE	- 2							1		
OPERATOR									11111	
a. TYPE OF WELL								7. Un:	it Agreer	ment Name
		OIL WELL	GAS WELL		DRY	OTHER				
b. TYPE OF COMPLET	TION	WELLI	well		DRTE	OTHER		8. Fa	rm or Le	ase Name
NEW WOR	K T	DEEPEN	PLUG BACK	DIF	FF.	OTHER	P & A	s	FPRR	. CO.
. Name of Operator								9. We	ll No.	
NORTHERN M	INERA	IS.	INC.					1		
, Address of Operator							71.000	10. F	ield and	Pool, or Wildcat
143 RIO VI	STA P	L. S	BANTA PE	. NEW	MEXIC	CO 87501	ı	W	TLDC	ም
Location of Well				44.4					1111	
NIT LETTER P	LOCAT	60 60	50 FEET F	ROM THE	South	LINE AND	660 FE	ET FROM		
agi Editek			*			IIIIII	HIKH	12.0	ounty	
HE East LINE OF S	ser	1 TW	P. 16N RG	E. ON	NMPM			MC	Kinl	
5. Date Spudded	16. Date	T.D. Red	ached 17. Date	Compl. (R	eady to P	rod.) 18. El	evations (DF, R	KB, RT, GR, etc.	・) 19 . E	lev. Cashinghead
8/2/21	8/	8/71	75	. .			68291 Gr	•		68301 Gr.
8/2/71 0. Total Depth		l. Plug	Back T.D.	22.	If Multiple	e Compl., How	23. Intervals Drilled B	Rotary Tool:		, Cable Tools
2340			•	'	Many •	••	- Drifted F	> A11		! !
4. Producing Interval(s), of this	completic	n - Ton Botton						25	. Was Directional Surv
	" or cure (m - rop, botton	n, Name					120	
	.,, or this	•	ni — rop, Botto.	m, Name					23	Made
	.,, 01 11111		n – Top, Botto.	m, Name					23	
6. Type Electric and O				m, Name						Made
	ther Logs	Run								Made
16. Type Electric and O	ther Logs	Run	Densilog		ORD (Repo	ort all strings	set in well)			Mo s Well Cored
IES, Gamma	other Logs	Run	Densilog CA		r	ort all strings .E. SIZE		TING RECORD		Mo s Well Cored
IES, Gamma	Soni WEIGH	Run C & I	Densilog CA	SING RECO	r	E SIZE	CEMENT			No s Well Cored
E. CASING SIZE	Soni WEIGH	Run	Densilog CA	SING RECO	HOL	E SIZE	CEMENT	ing record		NO S Well Cored NO AMOUNT PULLED
E. CASING SIZE	Soni WEIGH	Run C & I	Densilog CA	SING RECO	HOL	E SIZE	CEMENT			NO S Well Cored NO AMOUNT PULLED
E. CASING SIZE	Soni WEIGH	Run C & I	Densilog CA	SING RECO	HOL	E SIZE	CEMENT			NO S Well Cored NO AMOUNT PULLED
IRS, Gamma 8. CASING SIZE 70	Soni WEIGH	Run 6 &] 4T LB./F	Densilog CA	SING RECO	HOL	E SIZE	CEMENT	Sks		NO S Well Cored NO AMOUNT PULLED
IBS, Gamma 8. CASING SIZE 70	Soni WEIGH	Run C &] IT LB./F	Densilog CA: FT. DEPT. 601	SING RECO	ноL	E SIZE	30	Sks	27. Was	NO S Well Cored NO AMOUNT PULLED
IRS, Gamma e. Casing size 7	Soni WEIGH	Run C &] IT LB./F	Densilog CA: T. DEPTI 600 NER RECORD	SING RECC	ноL	E SIZE	30.	Sks TUBING	27. Was	Mos Well Cored No AMOUNT PULLED
IRS, Gamma e. Casing size 711	Soni WEIGH	Run C &] IT LB./F	Densilog CA: T. DEPTI 600 NER RECORD	SING RECC	ноL	E SIZE	30.	Sks TUBING	27. Was	Mos Well Cored No AMOUNT PULLED
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CASING SIZE 7M SIZE 11. Perforation Record (WEIGH	Run LIN	Densilog CA: FT. DEPT: 60! NER RECORD BOTTOM	SING RECC	HOL	SCREEN	30. SIZE	TUBING DEPTH S	G RECO	Made No s Well Cored No AMOUNT PULLED PACKER SET EEZE, ETC.
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CASING SIZE 7M SIZE 11. Perforation Record (13. Date First Production	WEIGH	Run C &] HT LB./F O.O LIN Size and :	Densilog CA: FT. DEPT: 60! NER RECORD BOTTOM	SING RECC H SET SACKS C	PROD lift, pump	SCREEN 32. A DEPTH I	30. SIZE ACID, SHOT, FR	TUBING DEPTH S ACTURE, CEME AMOUNT A	G RECO	AMOUNT PULLED AMOUNT PULLED PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
CASING SIZE 7M SIZE 11. Perforation Record (13. Date First Production	WEIGH TOF	Run C &] HT LB./F O.O LIN Size and :	Densilog CA: FT. DEPT: 60! NER RECORD BOTTOM number)	SING RECO	PROD lift, pump	SCREEN 32. DEPTH I UCTION ting — Size and	30. 30. SIZE ACID, SHOT, FR. INTERVAL	TUBING DEPTH S ACTURE, CEME AMOUNT A	G RECOI	AMOUNT PULLED AMOUNT PULLED PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
CASING SIZE 7M 9. SIZE 1. Perforation Record (3. Oute First Production Oute of Test	WEIGH TOF	Run C &] HT LB./F O.O LIN Size and :	Densilog CA: FT. DEPT: 60! NER RECORD BOTTOM number) tion Method (Flo	SING RECC H SET SACKS C SACKS C	PROD lift, pump	SCREEN 32. DEPTH I UCTION ting — Size and	30. 30. SIZE ACID, SHOT, FR. INTERVAL A type pump) Gas — MCF	TUBING DEPTH S ACTURE, CEME AMOUNT A	G RECO	AMOUNT PULLED AMOUNT PULLED PACKER SET PACKER SET EEZE, ETC. MATERIAL USED AND AND AND AND AND AND AND A
CASING SIZE 7M 9. SIZE 1. Perforation Record (a. Date First Production Cate of Test	WEIGH TOF	Run C & I IT LB./F O O O LIN Size and i	Densilog CA: FT. DEPT: 60! NER RECORD BOTTOM number) tion Method (Flo	SING RECC H SET SACKS C SACKS C	PROD lift, pump	SCREEN 32. DEPTH I UCTION ting — Size and Oil — Bbl.	30. 30. SIZE ACID, SHOT, FR. INTERVAL A type pump) Gas — MCF	TUBING DEPTH S ACTURE, CEME AMOUNT A	G RECO	AMOUNT PULLED AMOUNT PULLED PACKER SET EEZE, ETC. MATERIAL USED ON COM.
CASING SIZE 7M 9. SIZE 1. Perforation Record (Oute First Production Oute of Test Flow Tubing Press.	WEIGH TOF (Interval, see Casing)	Run C & IT LB./F O O O LIN Size and :	Densilog CA: FT. DEPT: 60! NER RECORD BOTTOM number) tion Method (Flo Choke Size Calculated 2 Hour Rate	SING RECC H SET SACKS C SACKS C	PROD lift, pump	SCREEN 32. DEPTH I UCTION ting — Size and Oil — Bbl.	30. 30. SIZE ACID, SHOT, FR. INTERVAL A type pump) Gas — MCF	TUBING DEPTH S ACTURE, CEME AMOUNT A	G RECOI	RD PACKER SET EEZE, ETC. DMATERIAL USED CON COM COM CON COM COM CON COM COM COM CON COM
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CASING SIZE 7 SIZE 11. Perforation Record (12. Date First Production Date of Test Flow Tubing Press. 14. Disposition of Gas (TOF Hours Telegraphic (Sold, used)	Run C & IT LB./F O O O LIN Size and :	Densilog CA: FT. DEPT: 60! NER RECORD BOTTOM number) tion Method (Flo Choke Size Calculated 2 Hour Rate	SING RECC H SET SACKS C SACKS C	PROD lift, pump	SCREEN 32. DEPTH I UCTION ting — Size and Oil — Bbl.	30. 30. SIZE ACID, SHOT, FR. INTERVAL A type pump) Gas — MCF	TUBING DEPTH S ACTURE, CEME AMOUNT A	G RECOI	RD PACKER SET EEZE, ETC. DMATERIAL USED CON COM COM CON COM COM CON COM COM COM CON COM
CASING SIZE 70 19. SIZE 31. Perforation Record (Date First Production Date of Test Flow Tubing Press.	TOF Hours Telegraphic (Sold, used)	Run C & IT LB./F O O O LIN Size and :	Densilog CA: FT. DEPT: 60! NER RECORD BOTTOM number) tion Method (Flo Choke Size Calculated 2 Hour Rate	SING RECC H SET SACKS C SACKS C	PROD lift, pump	SCREEN 32. DEPTH I UCTION ting — Size and Oil — Bbl.	30. 30. SIZE ACID, SHOT, FR. INTERVAL A type pump) Gas — MCF	TUBING DEPTH S ACTURE, CEME AMOUNT A	G RECOI	RD PACKER SET EEZE, ETC. DMATERIAL USED CON COM COM CON COM COM CON COM COM COM CON COM
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T C	·						
T. San Andres	T. Simpson	T. Gallup 1140	T. McCracken T. Ignacio Qtzte T. Granite T				
T. Glorieta	T. McKee	Base Greenhorn 1984	T Granite				
T. Paddock	T. Ellenburger	T. Dakota 2018!	T. Grante				
T. Blinebry	T. Gr. Wash	T Morrison	T				
T. Tubb	T. Granite	T Todilto	T				
T. Drinkard	T. Delaware Sand	T Entrada	T				
T. Abo	T. Bone Springs	T Wingste	T				
T. Wolfcamp	Т	T Chinle	т.				
T. Penn	Т	T. Permian	T				
T Cisco (Bough C)	Т	T. Penn ''A''	т				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation]	From	То	Thickness in Feet	Formation
0 581 1140 1258 1371 1502 1947 1984 2018 2115 2134 2204 2312	581 1140 1258 1371 1502 1947 1984 2018 2115 2134 2204 2312 2340	559 118 113 131 445 37 134 97 19 70	Mesa Verde Crevasse Canyon Gallup Hospah Massive Gallup L/Mancos Greenhern Graneros "A" Dakota "B" Dakota "C" Dakota "D" Dakota "B" Dakota			,		
			,.					