

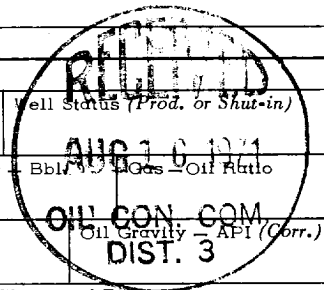
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P & A		8. Farm or Lease Name SPPRR. CO.	
2. Name of Operator NORTHERN MINERALS, INC.		9. Well No. 1	
3. Address of Operator 143 RIO VISTA PL., SANTA FE, NEW MEXICO 87501		10. Field and Pool, or Wildcat WILDCAT	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 1 TWP. 16N RGE. 9W NMPM		12. County McKinley	
15. Date Spudded 8/2/71	16. Date T.D. Reached 8/8/71	17. Date Compl. (Ready to Prod.) P & A	18. Elevations (DF, RKB, RT, GR, etc.) 6829' Gr.
20. Total Depth 2340		21. Plug Back T.D. -	22. If Multiple Compl., How Many -
23. Intervals Drilled By All		24. Producing Interval(s), of this completion - Top, Bottom, Name	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run IES, Gamma Sonic & Densilog	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 7"	WEIGHT LB./FT. 20.0	DEPTH SET 60'	HOLE SIZE 9"
CEMENTING RECORD 30 Sks		AMOUNT PULLED -0-	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED W. D. Frutkin		TITLE Agent DATE 8/15/71	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1140'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 1984'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 2018'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	581	581	Mesa Verde				
581	1140	559	Crevasse Canyon				
1140	1258	118	Gallup				
1258	1371	113	Hospah				
1371	1502	131	Massive Gallup				
1502	1947	445	L/Mancos				
1947	1984	37	Greenhorn				
1984	2018	134	Graneros				
2018	2115	97	"A" Dakota				
2115	2134	19	"B" Dakota				
2134	2204	70	"C" Dakota				
2204	2312	108	"D" Dakota				
2312	2340	28	"E" Dakota				