CONDITIONS OF APPROVAL, IF ANY:

Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30 -03/-20336 5. LEASE DESIGNATION AND SERIAL NO. | Allotment # 1792

				6 IF INDIAN, ALLOTTEE OF TRIBE NAME
APPLICATION	I FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG B	ACK Navajo allotted cont. #N00-C-14-20-3040
. TYPE OF WORK	. FYI	DEEPEN	PLUG BAC	
DKII TYPE OF WELL	LL 🖾	DELITEIN [1200 5/10	
OIL 🔯 GA	S OTHER		SINGLE MULTIPE	8. FARM OR LEASE NAME
NAME OF OPERATOR	Sub CL3 OTHER			Borrego Pass
,	J. F MADDOX			9. WELL NO.
ADDRESS OF OPERATOR			CENT!	
P.O. Box 1	320, Hobbs, Neport location clearly and	ew Mexico	88240	10. FIELD AND POOL, OR WILDCAT
				Wildcat 11. sec., T., R., M., OR BLK.
660	' FSL and 710	FWL of Se	eculon	T AND OVERVER OF ARMA
At proposed prod. zone			AUG 1 0 197	$\int_{0}^{\infty} \int_{0}^{\infty} Sec. 7$, $T-16-N$, $R-11-W$, $N.M.H$
A DIGHT VOR IN MILES A	Same	EST TOWN OR POST OF	FICE OIL CON. CO	12. COUNTY OR PARISH 13. STATE
			Dio-	McKinley New Mexico
5. DISTANCE FROM PROPO	Southeast of	16.	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
PROPERTY OR LEASE LIN	г E, FT. 66	,o'	152.51	TO THIS WELL
(Also to nearest drlg. line, if any) 8. DISTANCE FROM PROPOSED LOCATION*		-	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1600'	Rotary
1. ELEVATIONS (Show who				22. APPROX. DATE WORK WILL START*
	10 GR			August 15, 1971
3.		ROPOSED CASING A	AND CEMENTING PROGR.	AM .
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1"	8 5/8"	24#	60'	Circulate
7 7/8"	5 ½"	15.5#	1600'	145 sx (Bottom 1000')
approx. 16 in the Dak zones from from T.D. 5½" - 15.5	OO' to test in the content of the surface to into the surface. # casing to into into into into into into into i	reposed is to deeper	gas. Flans a tests over pot GRD, and BHC Soves to be prozone and compl. AUG	set 8 5/8" - 24# casing. 7/8" hole to a T.D. of re to core the "B" sand entially commercial onic logs will be run ductive, will run ete. 9 1071 present productive zone and proposed new productive and measured and true vertical depths. Give blowout
preventer program, if an 24.				
SIGNED	1 take	TITLE	Owner	DATE August 4, 197
	eral or State office use)			
nanica ve			APPROVAL DATE	
PERMIT NO.	G			
ADDDOVED BY	En	TITLE		DATE

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be room the outer boars, as at the faction

AUG

U. S. CEGLOGICAL SURVEY

Allotment # 1792 BORREGO PASS

1

Jan na

WILDCAT

AUG 1 0 1971 OIL CON. COM. DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belef

Owner

August 4, 1971

I hereby certify that the well location shown on this plat was plotted trans told notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my kn wledge and belief,

SAN JUAN ENGINEERING COMPAGE