

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>P & A</u>
2. NAME OF OPERATOR <u>J. F. MADDOX</u>							
3. ADDRESS OF OPERATOR <u>P. O. BOX 1320, HOBBS, NEW MEXICO 88240</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>660' FSL & 710' FWL of Sec.</u> At top prod. interval reported below At total depth <u>Same</u>							
14. PERMIT NO.				U. S. DATE ISSUED <u>SEP 13 1971</u>			
15. DATE SPUDDED <u>8-25-71</u>		16. DATE T.D. REACHED <u>8-27-71</u>		17. DATE COMPL. (Ready to prod.) <u>8-28-71</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6926 GR., 6938 KB</u>	
19. ELEV. CASINGHEAD <u>6925'</u>		20. TOTAL DEPTH, MD & TVD <u>1446'</u>		21. PLUG, BACK T.D., MD & TVD <u>---</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>---</u>	
23. INTERVALS DRILLED BY <u>Surf.-1446'</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>NONE</u>		25. WAS DIRECTIONAL SURVEY MADE <u>YES</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>IES, BHC Sonic, GR-Density</u>	
27. WAS WELL CORED <u>Yes</u>		28. CASING RECORD (Report all strings set in well)					
CASING SIZE <u>8 5/8"</u>		WEIGHT, LB./FT. <u>24</u>		DEPTH SET (MD) <u>74'</u>		HOLE SIZE <u>12 1/4"</u>	
CEMENTING RECORD <u>50 SX. Circulated</u>		AMOUNT PULLED <u>None</u>					
29. LINER RECORD				30. TUBING RECORD			
SIZE <u>None</u>		TOP (MD) <u>None</u>		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE <u>None</u>		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) <u>NONE</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZES, ETC. DEPTH INTERVAL (MD) <u>NONE</u> AMOUNT AND KIND OF MATERIAL USED <u>NONE</u>			
33.* PRODUCTION				OIL CON. COM. DIST. 3			
DATE FIRST PRODUCTION <u>NONE</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>NONE</u>				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS <u>NONE</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>[Signature]</u>		TITLE <u>OWNER</u>		DATE <u>9/9/71</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOPT MEAS. DEPTH TRUE VERT. DEPTH
Gallup SS	348'	370'	DST T.O. 30" Rec 165' Muddy Fresh Water IHP-163, FP 17-77, 30"FSIP-86, FHP-163.	Gallup SS	346'
Dakota SS	1258	1296	Core Cut 38' & Rec 37' SS saturated with fresh water-no show	Dakota SS	1140'
Dakota SS	1294	1335	DST T.O. 1'15" Rec. 1125' Muddy Fresh Water IHP-636, 15" pre-flow 60-275 30" ISIP-465, FP-301-431, 30"FSIP-465, FHP-636.	Jurassic SH	1426"
Dakota SS	1340	1356	DST T.O. 1'15" Rec. 1100' Muddy Fresh Water IHP-654, 15" Pre-flow 103-362, 30" ISIP 491, FP 396-482, 30" FSIP-491, FHP-645		

Note: Well was capped with required marker. Navajo Tribe will take hole over to be completed as a water well.