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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Davis Oil Company						#1	
3. Address of Operator						10. Field and Pool, or Wildcat	
1230 Denver Club Building, Denver, Colorado 80202						Wildcat	
4. Location of Well						12. County	
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM						McKinley	
THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>15N</u> RGE. <u>10W</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-16-71		8-19-71		-		7333 GR - 7343' KB	
19. Elev. Casinghead		7333					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
1440		-		-		Rotary Tools	
						Cable Tools	
						Surf - TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Induction Electrolog, Densilog and Acoustilog						Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8		24		73 KB		12 1/4	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. DIST. 2 PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Notice to Abandon & Subsequent Report of Abandonment							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
[Signature]		Geological Assistant				9-1-71	

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of the logs.

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator <b>Davis Oil Company</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <b>1230 Denver Club Building, Denver, Colorado 80202</b></p>		<p>8. Farm or Lease Name <b>Divide</b></p>
<p>4. Location of Well UNIT LETTER <b>M</b>, <b>660</b> FEET FROM THE <b>15N</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>15N</b> RANGE <b>10W</b> NMPM.</p>		<p>9. Well No. <b>#1</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>7333 GR - 7343 KB</b></p>		<p>10. Field and Pool, or Wildcat <b>Wildcat</b></p>
<p>12. County <b>McKinley</b></p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p>		<p><b>SUBSEQUENT REPORT OF:</b></p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per the verbal instructions of the Oil and Gas Commission, the subject well has been plugged as follows:

- |    |             |      |
|----|-------------|------|
| 1) | 1170 - 1070 | 35sx |
| 2) | 325 - 225   | 35sx |
| 3) | 70 - 55     | 5sx  |
| 4) | Surface     | 5sx  |

The location has been cleaned and leveled, pits backfilled and a regulation dry hole marker has been erected.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *William C. Anderson* TITLE Geological Assistant DATE 9-1-71

APPROVED BY *Ernest C. Anderson* TITLE *Sup. Dist. III* DATE 10-20-71

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO  
September 3, 1971

Davis Oil Company  
1230 Denver Club Building  
Denver, Colorado

Re: Plugging Reports

Gentlemen:

Form C-103, Notice of Intention to Plug, your Divide #1  
Lease Well No.  
M-13-15N-10W was approved September 3, 1971. Your  
Unit S-T-R  
subsequent notice of plugging cannot be approved until a commission representa-  
tive has made an inspection of the location to see:

- (1) all pits have been filled and leveled;
- (2) a steel marker, 4" in diameter and approximately 4' above mean ground level, must be set in concrete, this marker must have the quarter-quarter section or unit designation, section, township and range numbers, which shall be permanently stenciled or welded on the marker;
- (3) the location shall be cleared and cleaned of all junk;
- (4) the dead man wires must be cut.

The above are the minimum requirements.

Please notify us by filling in the blank form below when this work has been done so that our representative will not have to make more than one trip to the location.



OIL CONSERVATION COMMISSION

By A. R. Kendrick  
A. R. Kendrick

Fill in below and return:

Lease Well No. Unit S-T-R is ready for your inspection and approval.

*Location in map 7-1  
10-20-71  
OK*

Davis Oil Company  
Operator  
Alba Vargas-Bohigal  
Name and title  
Asst.