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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator Tesoro Petroleum Corporation									
3. Address of Operator 8520 Crownhill, San Antonio, Texas 78209									
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>925</u> FEET FROM THE <u>North</u> LINE AND <u>1330</u> FEET FROM <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>17N</u> RGE. <u>9W</u> NMPM									
15. Date Spudded 8-24-71		16. Date T.D. Reached 9-18-71		17. Date Compl. (Ready to Prod.) 9-27-71		18. Elevations (DF, RKB, RT, GR, etc.) 6941' GL; 6953' KB		19. Elev. Casinghead 6941' GL	
20. Total Depth 1613' KB		21. Plug Back T.D. ---		22. If Multiple Compl., How Many		23. Intervals Drilled By 0 - 1613'		Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1588' - 1613' (Open Hole) Upper Hospah Sand								25. Was Directional Survey Made Single Shot	
26. Type Electric and Other Logs Run Induction Electric Log								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#		72' KB		12-1/4"		60 sacks	
5-1/2"		14#		1588' Sch1.		7-7/8"		100 sacks	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
NONE									
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		1601' KB		None					
31. Perforation Record (Interval, size and number) 1588' - 1613' (Open Hole)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					NONE				
33. PRODUCTION									
Date First Production 9-27-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing	
Date of Test 10-11-71		Hours Tested 24		Choke Size ---		Prod'n. For Test Period 7		Gas - MCF Tstm	
								Water - Bbl. 1	
								Gas - Oil Ratio Nil	
Flow Tubing Press. ---		Casing Pressure 0		Calculated 24-Hour Rate 7		Gas - MCF Tstm		Water - Bbl. 1	
								Oil Gravity - API (Corr.) 31°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A								Test Witnessed By Oscar O'Neal	
35. List of Attachments Induction Electric Log									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>R. H. Denman</u>		TITLE <u>Mgr. of Prod. Engineering</u>				DATE <u>October 25, 1971</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 345'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 572'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1575'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	345	345	Surface sand, gravel and shale.				
345	572	227	Sand and shaly sand.				
572	885	313	Shale.				
885	1350	465	Shale and sandy shale.				
1350	1575	225	Shale.				
1575	1613	38	Sand.				