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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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Operator Tesoro Petroleum Corporation	
Address 8520 Crownhill, San Antonio, Texas 78209	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner ---

Lease Name Hospah Sand Unit		Well No. 1-Y	Pool Name, Including Formation Upper Hospah Sand	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter A, 925 Feet From The North Line and 1330 Feet From The East Line of Section 1 Township 17N Range 9W, NMPM, McKinley County						

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) PO Box 1588, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> ---		Address (Give address to which approved copy of this form is to be sent) ---				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 1	Twp. 17N	Rge. 9W	Is gas actually connected? No	When ---

If this production is commingled with that from any other lease or pool, give commingling order number: ---

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
X				X					
Date Spudded 8-24-71	Date Compl. Ready to Prod. 9-27-71	Total Depth 1613' KB		P.B.T.D. ---					
Elevations (DF, RKB, RT, GR, etc.) 6941' GL; 6953' KB	Name of Producing Formation Upper Hospah Sand	Top Oil/Gas Pay 1575' (Sch1)		Tubing Depth 1601' KB		Depth Casing Shoe 1588' Sch1			
Perforations 1588' - 1613' (Sch1) Open Hole									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		72' KB		60 sacks				
7-7/8"	5-1/2"		1588' Sch1.		100 sacks				
	2-3/8"		1601' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 9-27-71	Date of Test 10-11-71	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 50 psi	Casing Pressure 0	Choke Size ---
Actual Prod. During Test 8	Oil-Bbls. 7	Water-Bbls. 1	Gas-MCF Tstm

GAS WELL N/A			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>R. H. Denman</u> R. H. Denman (Signature) Manager of Production Engineering (Title) October 25, 1971 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED NOV 1 1971, 19	
BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3	
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	