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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corp.		8. Farm or Lease Name Hospah Sand Unit
3. Address of Operator 2000 - First of Denver, Plaza, 633 17th Street, Denver, CO 80202		9. Well No. 1Y
4. Location of Well UNIT LETTER A , 925 FEET FROM THE North LINE AND 1330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Hospah Upper Sand
15. Elevation (Show whether DF, RT, GR, etc.) 6953' KB		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Sand - Oil Fracturing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/22/77: Pulled rods and tbq. and cleaned out 1' of fillup to 1613' TD.

- 5/23/77:
1. Loaded csg. with lease crude w/ 1 gal. Dowell W-35 per 1000 gal.
 2. Fraced down csg. as follows w/ lease crude (1588-1613' OH):
 - a) 1000 gal. pad w/ 1 gal. W-35; BDP @ 900psi.
 - b) 2000 gal frac w/ 2 gal. W-35 and 2000 lb. 20-40 sand: AIR 3.8 BPM, AP 600 psi, MXP 900 psi, FP 700 psi, ISIP 650 psi, 15 min SIP 500 psi.
 3. SI (TOTAL LOAD TO RECOVER: 124 STB)

5/26/77: Cleaned out frac sand to 1613' TD and put on pump.

Test before job: 3.06 BOPD, 0.54 BWPD w/ gas TSTM & FL @ 1578'

Test after job: 10.88 BOPD, 4.00 BWPD w/ gas TSTM & FL @ 1566'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. J. Parks* TITLE *Act. Prod. Sup.* DATE *6-25-77*

SUPERVISOR DIST. #3

Original Signed by *A. L. Kendrick* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: