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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator 8520 Crownhill, San Antonio, Texas 78209		9. Well No. 4-Y
4. Location of Well UNIT LETTER <u>C</u> <u>530</u> FEET FROM THE <u>North</u> LINE AND <u>2560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Upper Hospah Sand
15. Elevation (Show whether DF, RT, GR, etc.) 6950' GL; 6962' KB		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-71: Spudded. Set 8-5/8" 24# surface pipe at 74' KB with 60 sacks.
 8-28-71: Reached a depth of 1557' KB and ran 5 1/2" 14# casing and set at 1556' KB with 150 sacks.
 9-17-71: Drilled out plug, float, and shoe joint and 25' of formation to total depth of 1581' KB.
 9-23-71: Ran tubing, rods, and pump. Electricity connection and flow line complete. Well on pump at 11:00 AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Denman TITLE Manager of Prod. Engineering DATE October 25, 1971

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST DATE NOV

CONDITIONS OF APPROVAL, IF ANY: