NO. OF COPIES RECEIV	ED 5									Form C	:-105
DISTRIBUTION											ed 1-1-65
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION  Sa. Indicate Type of Lease										
FILE U.S.G.S.	WELL COMPLETION OR RECOMPLETION REPORT AND LOG S						State	Fee XX			
LAND OFFICE									5.	State Oi	il & Gas Lease No.
OPERATOR									1	,,,,,	
la. TYPE OF WELL						<del></del>			7.	Unit-Ag	reement Name
b. TYPE OF COMPLE	OIL WE	LLX	GAS WELL		DRY	OTHER_					Sand Unit
NEW LXX OVE		EN	PLUG BACK	DI RE	FF.	OTHER	, : <del>:</del> -				Lease Name
Tesoro Petrolo	eum Corpor	ation							9.	Well No.	4-Y
	1 0 4 4	•	m =	0000		i		:	. // .		and Pool, or Wildoot
8520 Crownhil: 4. Location of Well	1, San Ant	onio,	Texas /	8209		<del></del>	<del></del>		UN. / L	pper	Hospah Sand
						1	COLF	dist. 3	3 / 🚫		
UNIT LETTERC	LOCATED	530	FETT FOO	N	North		علا	<b>Κ</b> Ω			
			FEET FROM	и іне <u></u>		LINE AND	TITI		T FROM	, County	<i></i>
THE West LINE OF				9W					$_{\rm A}$	lcKinl	ev (
15. Date Spudded 8-26-71	16. Date T.D. 1 9-17-71	Reached	1	ompl. <i>(R</i> 9-23-		,	Clevation O' GI	ns (DF, RK	B, RT, GR, 2 KB	etc.) 19.	Elev. Cashinghead
20. Total Depth	21. Pli	ag Back T		22.	If Multip	le Compl., Hov		. Intervals	, Rotary T	ools	, Cable Tools
1581' KB					Many			Drilled Ba	0 - 1		
24. Producing Interval(s				lame							25. Was Directional Survey
1540' - 1581'	Upper Ho	ospah	Sand								
26. Type Electric and O	ther Logs Run					·				Single Shot	
Induction Ele	-									27. V	Vas Well Cored
28.	200220 208	·	CASING	G RECO	RD (Rep	ort all strings	set in v	well)	•		No
CASING SIZE	WEIGHT LB.	/FT.	DEPTH SE			LE SIZE			NG RECORE	)	AMOUNT PULLED
8-5/8"	24#		74' KB 12			<b>-1/4"</b> 60			acks	None	
5-1/2"	14#		1556' KB 7			-7/8" 150 sa			acks None		None
	<u> </u>										
29.		INER RE	COPD					<del></del>			
SIZE	тор	т		ACKS C	EMENT	SCREEN	30.			NG REC	
NONE				10113 0	CMCNI	SCREEN	2	-3/8"	1567'		PACKER SET
							_		1307	<u>VD</u>	None
31. Perforation Record (	Interval, size an	d number)			<del></del> -	32.	ACID, S	HOT, FRAC	TURE, CEA	MENT SQ	UEEZE, ETC.
1556 L 1501 L wp (0 m 1)								UNT AND KIND MATERIAL USED			
						NONE					
						ļ				··	
33.					PROD	UCTION					<del></del>
Date First Production	Produ	ction Met	hod (Flowing	g, gas li		ing - Size and	type pi	ump)	w	ell Statu	s (Prod. or Shut-in)
9-23-71		Pump	ing								ducing
Date of Test	Hours Tested	Chol		Prod'n. Test Pe		Oil - Bbl.	Ga	s MCF	Water -		Gas-Oil Ratio
10-4-71	24				>	52		Tstm	98		Nil
Flow Tubing Press.	Casing Pressur		ulated 24- ( Rate	Dil – Bi <b>52</b>		Gas - MC		ı	– Вы. <b>98</b>	Oil	Gravity - API (Corr.)
34. Disposition of Gas (S	Sold, used for fue	el, vented	, etc.)							nessed E	
N/A	<del></del>				·					r O'N	•
35. List of Attachments Induction Ele	ctric Log								<del></del>		
36. I hereby certify that		hown on	both sides of	this fo	rm is tru	e and complete	to the	best of my	knowledge a	nd belief.	
$\Omega$	4/1										
SIGNED	IV- NIN	me	m_	TITE	LE <u>Man</u>	ager of F	Prod.	Engine	ering DA	TE0	ctober 26, 1971

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_ \_\_\_\_\_ T. Penn. "B" Salt \_\_\_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_ Salt \_\_\_\_\_\_ T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_ T. Penn. "D" \_\_\_\_\_ Yates\_\_\_ T. Miss\_\_\_\_\_ T. Cliff House\_\_ T. Leadville 350 T. Madison 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_ Queen \_\_\_\_\_ T. Silurian \_\_\_\_ T. Point Lookout \_\_\_\_ \_\_\_\_ T. Elbert \_\_\_ T. McCracken 560 Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_ T. Mancos \_\_\_\_ T. San Andres \_\_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_ 1540 \_\_\_ T. Ignacio Qtzte \_\_\_\_\_ \_\_\_\_\_\_T. McKee\_\_\_ Base Greenhorn T. Glorieta \_\_ \_\_\_\_ T. Granite \_\_\_\_\_ T. Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_ T. Dakota \_\_\_\_ T. T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_ T. Т. Tubb \_\_\_ T. Granite \_\_\_\_\_\_ T. Todilto \_\_\_\_\_ T. Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. T. T. Bone Springs T. Wingate T. Abo ----Wolfcamp\_\_\_\_\_T. T. Chinle \_\_\_\_\_ T. T. Permian \_\_\_\_\_\_ T. T. Penn. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_ T. \_\_\_ T. \_\_\_ T. \_\_\_ T. \_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	. Formation
0 350 560 890 1350 1540	350 560 890 1350 1540 1581		Surface sand, shale and gr Sand and shaly sand. Shale. Shale and sandy shale. Shale. Sand.	avel.			
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