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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.T.



I. Operator
Tesoro Petroleum Corporation
Address
8520 Crownhill, San Antonio, Texas 78209
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hospah Sand Unit	Well No. 4-Y	Pool Name, Including Formation Upper Hospah Sand	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter C, 530 Feet From The North Line and 2560 Feet From The West Line of Section 1 Township 17N Range 9W, NMPM, McKinley County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) PO Box 1588, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> ---	Address (Give address to which approved copy of this form is to be sent) ---				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 1	Twp. 17N	Rge. 9W	Is gas actually connected? When No ---

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-26-71	Date Compl. Ready to Prod. 9-23-71		Total Depth 1581 KB		P.B.T.D. ---			
Elevations (DF, RKB, RT, GR, etc.) 6950' GL; 6962' KB	Name of Producing Formation Upper Hospah Sand		Top Oil/Gas Pay 1540'		Tubing Depth 1567' KB			
Perforations 1556-1581' KB (Open Hole)					Depth Casing Shoe 1556' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		74' KB		60 sacks			
7-7/8"	5-1/2"		1556' KB		150 sacks			
	2-3/8"		1567' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-23-71	Date of Test 10-4-71	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 60 psi	Casing Pressure 0	Choke Size ---
Actual Prod. During Test 150	Oil-Bbls. 52	Water-Bbls. 98	Gas-MCF Tstm

GAS WELL N/A

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. H. Denman
(Signature)
R. H. Denman
Manager of Production Engineering
(Title)
October 26, 1971
(Date)

OIL CONSERVATION COMMISSION
NOV 1 1971
APPROVED _____, 19_____
Original Signed by Mary C. Arnold
BY _____
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.