Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	•	TO TRA	ANSF	PORT OIL	AND NA	TURAL GA	AS				
Operator B C & D Operating,	Tnc.							Well API No.			
Address	THC.										
D.O. Poy 5026 Hobb	a NM	88241									
P.O. Box 5926, Hobb Reason(s) for Filing (Check proper box)	s, m	_00241			Oth	er (Please explo	2in)				
New Well		Change in	Trans	porter of:		•	•				
Recompletion	Oil		Dry (3as 📙	Operato	rator					
Change in Operator X	Casinghea	d Gas	Cond	ensale 📗							
If change of operator give name and address of previous operator Am	erican	Explo:	rati	on 1331	l Lamar.	Ste 900	. Houst	on, TX	77010-30	088	
•							,				
II. DESCRIPTION OF WELL Lease Name	AND LISA	Well No.	Devel	Nie In also d'				D			
					Including Formation 1 Upper Sand			Kind of Lease Fee Lease No. State, Federal or Fee			
Location			110	spair op	per parid						
Unit Letter		530	P	r	Vorth	. 2560	_	ect From The	Wes	a+	
Om Letter	- :					North Line and 2560 Fe			Wex	Line	
Section 1 Township	_p 17N		Rang	e 9W	, N	MPM,	McKinle	y		County	
HI DECIGNATION OF THE AND									***************************************		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE			ND NATU							
Giant Refining	\square	or Conde	nsate		Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing		P.O. Box 12999, Scottsdale, AZ Address (Give address to which approved copy of this form is to be sent)									
A THE STATE OF CASID	µ1040 U45		or Di	y Gas	Address (Giv	e address to w	uch approved	t copy of this f	orm is to be se	ni)	
If well produces oil or liquids,	Unit			Roe	e. is gas actually connected? When			When ?			
give location of tanks.											
If this production is commingled with that	from any oth	er lease or	pool, s	ive comming	ing order num	ber:	l			l	
IV. COMPLETION DATA	•								· · · · · · · · · · · · · · · · · · ·		
		Oil Wel	1 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		i		500pcs			i i kesv	
Date Spudded	Date Comp	pl. Ready to	o Prod.		Total Depth		J	P.B.T.D.	_l		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormatic	XI.	Top Oil/Gas Pay			Tubing Depth			
Perforations											
1 CITORELONIS								Depth Casin	ng Shoe		
		TIDING		1110 4110				<u> </u>			
A 4 A					D CEMENTING RECORD DEPTH SET				·····	A	
TIOLE SIZE	CASING & TUBING SIZE							-	SACKS CEMENT		
	 		<u>-</u>								
	1						**************************************		· ·		
	 				 		······································				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	Ē	L	······································		<u> - </u>			
OIL WELL (Test must be after re					be equal to or	exceed top allo	owable for th	is depth or be	for full 24 hou	orsi	
Date First New Oil Run To Tank	Date of Te			·-·		ethod (Flow, pi					
									N B 9 S I V G		
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke	Choke 11 0 0 1002		
	· ·								JUL 2 3 1993 OIL COM. DIV		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.					
	<u></u>				<u></u>	······································		1,	JIL CU	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
GAS WELL									DE		
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
				Casing Pressure (Shut-in)			an and the company of the control of				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)							Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved JUL 2 3 1993						
Aham della	/								 l		
Signature					∥ _{By_}		3.1	s d	· /		
Donnie Hill President											
Printed Name			Title		Title		SUPER	VISOR DI	STRICT	13	
7/16/93			<u> </u>	92-2041	''''						
Date		Telo	phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.