

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Tesoro Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 8520 Crownhill, San Antonio, Texas 78209		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17N</u> RANGE <u>8W</u> NMPM.		8. Farm or Lease Name Santa Fe DB
15. Elevation (Show whether DF, RT, GR, etc.) 6927' GL 6939' KB		9. Well No. 29
		10. Field and Pool, or Wildcat Undesignated Dakota
		12. County McKinley

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-20-71: Spudded. Drilled 12½" hole to 137'. Ran and set 8-5/8" 24# K-55 casing at 137' KB. Cemented with 100 sacks + 2% CaCl. Circulated to surface.
- 8-24-71: Drilled to total depth of 2705' KB (Schl.) (2690' by drlr). Ran Dual Induction Laterolog Formation Density Log, and Borehole Compensated Sonic Log. Ran 49 joints of 5½" 15.5# K-55 casing and 27 joints of 5½" 14# K-55 casing and set at 2704' KB. Cemented with 300 sacks Class "C" with 10% salt.
- 8-28-71: Perforated 2662-66' with 4 jet shots per foot. Produced dry gas.
- 8-29-71: Squeezed perforations 2662-66' with 100 sacks cement and perforated 2641-52' with 4 jet shots per foot. Produced dry gas. Acidized with 500 gals. 15% HCl. Well made dry gas at the rate of 1023 MCFPD. Squeezed perforations 2641-52' with 100 sacks cement.
- 9-3-71: Perforated 2579-93' with 4 bullets per foot. Ran tubing and swabbed well dry. Acidized with 700 gals of 15% HCl. Swabbed small amount of water with rainbow of oil.
- 9-6-71: Fraced perforations 2579-93' with Dowell with 10,000# 10-20 sand and 320 barrels of Hospah crude and 55 gals. Jet-flow 200 Chemical. Swabbed and flowed load oil.
- 9-15-71: Set pumping unit. Preparing to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. K. [Signature]

TITLE Mgr. of Production Engineering DATE Sept. 21, 1971

Original Signed by Emery C. Arnold

APPROVED BY

TITLE SUPERVISOR DIST. #3

DATE SEP 27 1971

CONDITIONS OF APPROVAL, IF ANY: