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Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK			III	////	/////			tc.)		12. County		////
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON PULL OR ALTER CASING PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE P	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertiaent details, and give pertinent dates, including estimated date of starting any proposed with 100 sacks + 2% CaCl. Circulated to surface. 24-71: Spudded, Drilled 12½" hole to 137'. Ran and set 8-5/8" 24# K-55 casing at 137' KB. Cemented with 100 sacks + 2% CaCl. Circulated to surface. 24-71: Drilled to total depth of 2705' KB (Schl.) (2690' by drlr). Ran Dual Induction Laterol Formation Density Log, and Borehole Compensated Sonic Log. Ran 49 joints of 5½" 15.5# K-55 casing and 27 joints of 5½" 14# K-55 casing and set at 2704' KB. Cemented with 3 sacks Class "C" with 10% salt. -28-71: Perforated 2662-66' with 4 jet shots per foot. Produced dry gas. -29-71: Squeezed perforations 2662-66' with 100 sacks cement and perforated 2641-52' with 4 jet shots per foot. Produced dry gas. Acidized with 500 gals. 15% HGl. Well made dry at the rate of 1023 MCFPD. Squeezed perforations 2641-52' with 100 sacks cement. -3-71: Perforated 2579-93' with 4 bullets per foot. Ran tubing and swabbed well dry. Acidize with 700 gals of 15% HGl. Swabbed small amount of water with rainbow of oil. -6-71: Fraced perforations 2579-93' with Dowell with 10,000# 10-20 sand and 320 barrels of Hospah crude and 55 gals. Jet-flow 200 Chemical. Swabbed and flowed load oil. -15-71: Set pumping unit. Preparing to complete.			III	7777	6927' 6	L 69	39' KB			McKinley		////
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