NO. OF COPIES RECEIVE	.D	3								orm C-10		
DISTRIBUTION										evised 1-		
SANTA FE			NEWA	MEXICO OIL C	CONS	ERVATION	COM	AMISSION	į.		ype of Lease	
FILE	/	WEI	L COMPLE	TION OR RE	ECO	MPLETIO	N RE	PORT AND	) LOG L	ate	Fee X	
U.S.G.S.	/								5. 510	ite Oil &	Gas Lease No.	
LAND OFFICE		<b> </b>							· · · · ·	,,,,,	mmm	
OPERATOR												
										<u> </u>	nent Name	
la. TYPE OF WELL									/. Un	it Agreen	nent Name	
,		WELL	GAS WELL	DRY	x	OTHER_					ase Name	
b. TYPE OF COMPLE			☐ PLUG	DIFF.					6. F	im of Lec	ase Marine	
2. Name of Operator		DEEPEN	BACK			OTHER			9 We	FP RR		
Z. Name of Operator									1 ** "	No.	1	
Henry S. B. 3. Address of Operator	irdsey	e	<del>,</del>						10. F		Pool, or Wildcat	
									i			
P. O. Box	537; F	arming	ton, New	Mexico			···		111	<del>lildea</del>	viriniti	
4. Doddien or wen												
UNIT LETTER P		3	30 '	Sou	th		9	90'				
UNIT LETTER	LOCAT	ED	FEET P	ROM THE		LINE AND	777	TITITE	12. C	ounty	<del>~,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	
THE East LINE OF	. 29		20N	_ 9W			////		McH	Kinley		
15. Date Spudded	16. Date	T.D. Rego	hed 17. Date	Compl. (Ready	to Pr		levati	ions (DF, RKE	3, RT, GR, etc	.) 19. El	ev. Cashinghead	
	ł							, ,	•			
8/30/71 20. Total Depth	1.10/1	3/71 21, Plug B	ack T.D.	22. If Mu	ltiple	Compl., Ho	v (	23. Intervals	, Rotary Tool	s ,	Cable Tools	
rro!				Many		• •	-	Drilled By	!	į		
550 24. Producing Interval(s	), of this	completion	- Top, Botton	n, Name					0-550	25.	Was Directional Survey	
											Made	
Dry hole	2		•								No	
26. Type Electric and C		Run								27. Was	Well Cored	
C = = +	Caraba		SP & Resi								No	
28.	<u>econn</u>	VATCAL		SING RECORD (	Repo	rt all strings	set in	n well)			NO.	
CASING SIZE	WEIGH	IT LB./FT	DEPTI	HSET	HOLE	ESIZE	<b>-</b> ,	CEMENTI	NG RECORD		AMOUNT PULLED	
None						ů.			<del></del>			
110110												
29.		LINE	R RECORD				3	30.	TUBIN	G RECOR	RD	
SIZE	TOF		воттом	SACKS CEME	NT	SCREEN		SIZE	DEPTH S	ET	PACKER SET	
									·			
31. Perforation Record	Interval,	size and nu	imber)			32.	ACID,	, SHOT, FRAC	TURE, CEME	NT SQUE	EZE, ETC.	
						DEPTH INTERVAL AMO				OUNT AND KIND MATERIAL USED		
:												
NONE												
33.		1 =				ICTION			145-1	l Cambria (	(Dead on Shut in 1	
Date First Production		Production	on Method (Flo	wing, gas lift, p	umpu	ng - Size an	а гуре	pump)	6 6 6 6	be 37	Prod. or Shut-in)	
<u> </u>	111	1	Choke Size	Prod'n, For		Oil - Bbl.		Gas - MCF	Want and a second	3 1 3 A	aa-Oil Ratio	
Date of Test	Hours Te		Choke Size	Test Period	<b>→</b>	JII — BDI.					) \	
Flow Tubing Press.	Casing 1	Pressure	Calculated 24 Hour Rate	4- Oil — Bbl.		Gas — N	1CF	Water	- Bld. 29 €	31976	ravity - API (Corr.)	
34. Disposition of Gas	Sold, used	for fuel,	vented, etc.)	<u> </u>	, ,			<u> </u>	DIST	Na Come		
35. List of Attachments		<u> </u>						<u></u>	1 4131	_ <del>3</del>	/	
Copy of El	lectric	Log				<del>, -:</del>		2 . 1	In and it	13.22.0	· · · · · · · · · · · · · · · · · · ·	
36. I hereby certify that	the inform	nation show	wn on both side	es of this form i	s true	e and comple	te to t	he best of my	knowledge and	t belief.		
SIGNED MA	WE.	Uku	lles	TITLE C	ons	ulting	Peto	orleum Ge	ologisț <sub>at</sub>	E9/	23/76	
Mark E	. Weid	ler	<del> </del>		<del></del>							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico Southeastern New Mexico T. Penn. "B"\_\_ T. Canyon \_\_\_\_\_ T. Ojo Alamo \_ \_\_\_\_\_ T. Penn. "C" T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_ T. Balt \_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_ \_\_\_\_\_ T. Atoka \_\_\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_ \_\_\_\_\_ T. Miss \_\_\_ T. Menefee surface to T.D.T. Madison \_\_\_\_\_ 7 Rivers \_\_\_ T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_ T. Elbert \_ T. Queen \_ T. Montoya \_\_\_\_\_T. Mancos \_\_\_\_\_ T. McCracken \_\_\_ Grayburg \_\_\_ \_\_\_\_\_\_T Simpson \_\_\_\_\_\_T. Gallup \_\_\_\_\_\_T. Ignacio Qtzte \_\_\_ San Andres \_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_ T. Granite \_\_\_\_ Glorieta\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_ Paddock -Т. T. Granite \_\_\_\_\_ T. Todilto \_\_\_\_ T. T. Delaware Sand \_\_\_\_\_\_ T. Entrada \_\_\_\_ \_\_\_\_\_ T. \_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_ it T. \_\_\_\_\_ \_\_\_\_\_ T. Chinle \_\_\_\_ Wolfcamp \_\_\_ T. Permian C. T. Т. — T. Penn. \_\_\_\_\_ т. \_\_\_\_\_T. Penn. "A"\_\_\_ T Cisco (Bough C) \_\_\_\_\_ T. \_

## FORMATION RECORD (Attach additional sheets if necessary)

From To		Thickness in Feet	Formation	From	То	Thickness in Feet	Formation		
0	550	550	Menefee sd, sh, coals.				<u> </u>		
			U				ĵ(:		
				,		- <sup>5</sup> y	Section of the Application		
•							-		