NO. OF COPIES RECEIVED	(ع)				
DISTRIBUTION SANTA FE		W MEXICO OIL CONSE		65 <i>30 -031- 2034</i> 4	
FILE /					e Type of Lease
U.S.G.S.	2			STATE	FEE X
LAND OFFICE				.5. State Oil	& Gas Lease No.
OPERATOR 2	2				
A DDI ICATIO	NI FOR REPUIT TO	O DRILL DEEDELL	OD DI LIO DACK		
APPLICATIO	IN FOR PERMIT TO	O DRILL, DEEPEN,	OR PLUG BACK	7. Unit Agr	eement Name
-	1	<u> </u>			Joinett Hamo
b. Type of Well DRILL X	j	DEEPEN	PLUG B	8. Form or 1	Lease Name
OIL X SAS WELL	OTHER		ZONE MULT	ZONE S.F	.P.R.R.
2. Name of Operator				9. Well No.	
Serio Exploration	Company				2
3. Address of Operator					nd Pool, or Wildcat
P.O. Box 1207, Natchez, Mississippi 39120 4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINE					cat
UNIT LETT	ER <u>G</u>	OCATED <u>1980</u> F	EET FROM THENORTH	LINE	
AND 1980 FEET FROM	THE EAST L	INE OF SEC. 35 T	wp. 20 N. RGE. 13	W NMPM	
			Milli Milli	12. County	
				McKinle	» ([[[]]]]
			9. Proposed Depth 1:	9A. Formation	20. Rotary or C.T.
		(((((((((((((((((((((((((((((((((((((((1		•
21. Elevations (Show whether DF	(, RT, etc.) 21A. Kin	ad & Status Plug. Bond 2	3250 1 11B. Drilling Contractor	Dakota	Rotary x. Date Work will start
6200.0 Ungraded Ga	round	-	Young Drilling		
23.		DROBOSED CASING AND		3	
		PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING			SACKS OF CEMENT	EST. TOP
12-1/4" Surface	8-5/8"	24# K-55	701	40	Cement Circulate
7-7/8" to Base	5-1/2" if	 	· · · · · · · · · · · · · · · · · · ·		
Dakota	Produced				
		1	APPROVAL (AL FOR 90 DAYS UN DRILLING COMME	(LE30 / Z	RECEIVED OUG 3 1 1971 CON. COM. DIST. 3
N ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the informati	ER PROGRAM, IF ANY.	-			E AND PROPOSED NEW PRODUC
(This space for	State Use)	TitleAge	nt M ENGINEER DIST.	Date <u>27 A</u>	ugust, 1971

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease Well No Operator S.F.P.R.R. SKRIO EXPLORATION COMPANY Township Unit Letter Range MCKINLEY 20 NORTH Actual Footage Location of Well: 1980 EAST feet from the 1980 feet from the NORTH Dedicated Avereage Ground Level Elev. Producing Formation 6200.0 Acres 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all a by communitization, unitization, force-pooling, etc?

No allowable will be assigned to the well until all interests have been consolidated (by communitization, pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on surveys made by me or under my supervision,

knowledge and belief

Sec N 4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY,

() Yes () No

FARMINGTON, N. M.