NO. OF COPIES RECEIVED	5					
DISTRIBUTION	NE	W MEXICO OIL CONSE	RVATION COMMISSION	Form	C-101	
SANTA FE				Revi	ised 1-1-65 30 -03/- 203	
FILE .	114				Indicate Type of Lease	
U.S.G.S.	2				STATE FEE X	
LAND OFFICE				.5. 5	State Oil & Gas Lease No.	
OPERATOR	7			ŀ	w 211826	
APPLICAT	ON FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work	<del></del>	<u> </u>		7. (	Jnit Agreement Name	
DRILL	<del>'</del> '	DEEPEN 🗌	DI LIC D	ACK		
b. Type of Well	<del>=</del> +	DELI EN	FEUG B	8. F	arm or Lease Name	
OIL X GAS SINGLE MULTIPLE ZONE ZONE ZONE					Horacek	
2. Name of Operator					Well No.	
R. A. Crane,	Jr.			ļ	1	
3. Address of Operator			· - · · · · · · · · · · · · · · · · · ·	10.	Field and Pool, or Wildcat	
101-2 Petrol	eum Plaza Bl	dg., Farmingt	on. N.H. 8740	1	Wildcat	
		OCATED 2310 F				
ONTI LE	ER L	OCATED 2 JAO F	EET FROM THE	TINE (		
AND 330 FEET FRO	M THE East	INE OF SEC. 15	wp.14N RGE. 8W	имрм		
					County	
				$_{ m M}$	cKinley	
	<del>/////////////////////////////////////</del>		<del>/////////////////////////////////////</del>	<del>7111111</del>		
	<i>HHHHHH</i>	<i>HHHHHH</i>	9. Proposed Depth 19	9A. Formation	20, Rotary or C.T.	
			1500	Dakota	Rotary	
21. Elevations (Show whether L	F, RT, etc.) 21A. Kii	nd & Status Plug. Bond 2	1B. Drilling Contractor		2. Approx. Date Work will start	
7154 GL	Stat	e - Blanket	Stewart Bro	s.	9-9-1971	
23.		<del>- 1</del>				
		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	MENT EST. TOP	
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH			
	<del>                                     </del>	WEIGHT PER FOOT		SACKS OF CE	MENT EST. TOP Surface	
	<del>                                     </del>					
8 5/8"	7*	<sub>π</sub> 26	30*	20	Surface	
8 5/8"	7*	<sub>π</sub> 26	30*	20	Surface	
8 5/8"	7*		30*	20	Surface	
8 5/8" "Te propose t	7* so drill 5 5/	%26 8" hole under	30°	20 ng throug	Surface 3h the	
8 5/8" "Te propose t	7* so drill 5 5/	<sub>π</sub> 26	30°	20 ng throug	Surface 3h the	
8 5/8" "e propose t Dakota Forma	o drill 5 5/	8" hole under casing and co	30° surface casi	ng throug	Surface on the	
8 5/8" "e propose t Dakota Forma	o drill 5 5/	%26 8" hole under	30° surface casi	ng throug	Surface on the	
8 5/8" "e propose t Dakota Forma production i	o drill 5 5/	8" hole under casing and co	30° surface casi	ng throug	Surface on the	
8 5/8" "e propose t Dakota Forma	o drill 5 5/	8" hole under casing and co	30° surface casi	ng throug	Surface on the	
8 5/8" "We propose to Dakota Formator production in this point.	7. so drill 5 5/	8" hole under casing and co	surface casi ement with 75 op casing mig	ng throug	Surface on the	
8 5/8" "We propose to Dakota Formator production in this point.	7. so drill 5 5/	8" hole under casing and co	surface casi ement with 75 op casing mig	ng throug	Surface on the	
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8 5/8" "We propose to Dakota Formator production in this point.	7. so drill 5 5/	8" hole under casing and co	surface casi ement with 75 op casing mig	ng throug	Surface on the or if at	
8 5/8" "We propose to Dakota Formator production in this point.	7. so drill 5 5/	8" hole under casing and co	surface casi ement with 75 op casing mig	ng throug	Surface  Sh the  or if  at  1971	
8 5/8" "We propose to Dakota Formator production in this point.	7. so drill 5 5/	8" hole under casing and co	surface casi ement with 75 op casing mig	ng through sacks, on the principle of the sacks of the sa	Surface  Sh the  or if  at  1971	
% propose to Dakota Forma production in this point. Electrical sections	o drill 5 5/	8" hole under casing and cond on Dakota to	surface casi ement with 75 op casing mig	ng through sacks, on the principle of the sacks, on the sa	Surface  Sh the  or if  at  1971	
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% propose to Dakota Forma production in this point. Electrical sections	o drill 5 5/	8" hole under casing and cod on Dakota to	surface casi ement with 75 op casing mig	ng through sacks, on the principle of the sacks, on the sa	Surface  Sh the or if at 1971  COM. COM.	
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

	All distances must be from the outer	boundaries of the Section		· ·
Operator	: Leuse		Well No	•
. ROBERT A. CRANE JR.	•	HORACEK		<b>.</b>
Unit Letter Section To	ownship Renge	County		:
I 15	14 NORTH 8	WEST MC	KINLEY	
Actual Footage Location of Well:			T2 4 (357)	:
2310 feet from the SOUT	TH line and 330	feet from the	EAST line	,
Ground Level Elev.   Producing Forms	nation Pool		, Dedicated Avered	
7154.0 Wilde	at		40	Acres
If answer is "no," list the owners of necessary.)	erent ownership is dedicated to the force-pooling, etc? swer is "yes," type of consolidation	ne well, have the interpretatione actually consolidated (by	erests of all SEP 8.  ed (Use riverse side of DIST: communitization, seitization)	1971 COMART if

## SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

## CERTIFICATION

	hereby certify is true and		1	
	edge and belie			
Name	•	Jak		
Positi	Agen CA	CrAI	re :	TV
Date	9-8-	-197	/	
	hereby certify		i	

this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Regulated Professional Engineer and Surveyor 1463

Certificate No.