SANTA FE / FILE / WISS.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DR 1a. Type of Work	XICO OIL CONSER	VATION COMMISSION	Form C-	-101		
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DR 1a. Type of Work	XICO OIL CONSER	VATION COMMISSION	Form C-	101		
SANTA FE / FILE / U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DR 1a. Type of Work		commons	5			
U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DR 1a. Type of Work DRILL TYPE DESCRIPTION FOR PERMIT TO DR			Revised	Revised 1-1-65 30 -031 - 203 48		
APPLICATION FOR PERMIT TO DR			5A. Inc	licate Type of Lease		
APPLICATION FOR PERMIT TO DR			STA	ATE FEE X		
APPLICATION FOR PERMIT TO DR			.5. State	e Oil & Gas Lease No.		
APPLICATION FOR PERMIT TO DR						
1a. Type of Work						
1a. Type of Work	ILL. DEEPEN. C	R PLUG BACK				
DRILL 🗶 DE		<u></u>	7. Unit	Agreement Name		
DRILL 🔀 DE		5 1				
b. Type of Well	EPEN	PLUG B	8. Farn	n or Lease Name		
OIL GAS WELL OTHER	S	SINGLE MULT	PLE S.F	S.F.P.R.R.		
2. Name of Operator		ZONE LEGI	9. Well			
The second secon				7		
SERIO EXPLORATION COMPANY 3. Address of Operator			10. Fie	10. Field and Pool, or Wildcat		
			T T	Mildcat		
P.O. Box 1207, Natchez, Mississi 4. Location of Well Unit Letter H Located	rbbr 34150	**********	inn	viiiiiiiiiii		
UNIT LETTER LOCATED) 1980 FE	ET FROM THE SOUTH	LINE			
AND 660 FEET FROM THE BAST LINE OF	sec. 27 tw	vp. 18 No. rge. 11	i NMPM			
AND 660 FEET FROM THE MAN LINE OF	inniin	tiitiitiitiitii	12. Co	unty		
			McKi	nley		
/////////////////////////////////////	HHHHH	/////////////////////////////////////	iii IIIII	HHHHPITTI		
/////////////////////////////////////	: [4] 	9. Proposed Depth 19	A. Formation	20. Rotary or C.T.		
	<i>(11111111)</i>	2000	Dakota	Rotary		
21. Elevations (Show whether DF, RT, etc.) 21A. Kind & S	tatus Plug. Bond 21	2900 1B. Drilling Contractor		pprox. Date Work will start		
	2.	-		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
6563.0 Ungraded Ground		Young Drilling	CO.			
	POSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE SIZE OF CASING WE	EIGHT PER FOOT	SETTING DEPTH	SACKS OF CEME	ENT EST. TOP		
	24# K- 55	701	40	Cement Circulate		
	24th N=33	70-	40	OCMOITO OTT CALCED		
1 19 -						
Dakota						
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	, š	PROVAL VALID		/		
	FOR	90 DAYS UNLESS	į	Alica		
		NG COMMENCED,		2 4 1971		
	DRILLI		,			
				VOIL CON .		
		11-30-71		OIL CON. COM.		
		11-30-71	**	OIL CON. COM. DIST. 3		
		11-30-11	**	OIL CON. COM.		
		11-30.11	***	OIL CON. COM.		
		11-30.11		OIL CON. COM.		
		11-30-71	***	OIL CON. COM.		
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PRO	EXPIRES		PRESENT PRODUCTIVE	OIL CON. COM. DIST. 3		
IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	EXPIRES	R PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIV	OIL CON. COM. DIST. 3		
IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	EXPIRES	R PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIV	OIL CON. COM. DIST. 3		
	EXPIRES	R PLUG BACK, GIVE DATA ON		-		
IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	EXPIRES	R PLUG BACK, GIVE DATA ON		OIL CON. COM. DIST. 3 E ZONE AND PROPOSED NEW PRODUC-		
hereby contify that the information above is true and complete	EXPIRES	R PLUG BACK, GIVE DATA ON		-		
hereby contify that the information above is true and complete	EXPIRES POSAL IS TO DEEPEN OF to the best of my kn The Agent	R PLUG BACK, GIVE DATA ON nowledge and belief.	Date	23 August, 1971		
hereby contify that the information above is true and complete signed (This space for State Use)	EXPIRES POSAL IS TO DEEPEN OF to the best of my kn The Agent	R PLUG BACK, GIVE DATA ON	Date	-		



SELECTION OF STANKS

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MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Cherutur				•		•	The Alberta	
SERIO EXPLORATION COLPANY				S.F.P.R.R.		1		
		·	HORTH	ll WE	OT 1	CKINLEY		
1 980	O teleforance			660	ter to the second	JAST	d ·	
6563.0	0					•	40	A. 4
" Outlies t	to english to english	, the subje	ct wall by co-	are considered	The transfer of	in the plat belo	w	
I of more interest and	the section . Trovatry	s related to b	e was cutt	Maria (a. 17. grafia)	er til er og er væ	cersus, thereof	both collecte we	orking
3 formation	than the least of Alzaher to that it	offerent was forced over	dusen de asi Quits	item to in we	in the light to the light	erant of "New	ners heen consoli	Jotec
	is.						RLLLIVE	
if crewit is peccesar,	Too Test to Lwe	r poi tro t d		hich have con	and and sign,	k Use revers	4UG 2 4 1971	rm lif
No cliewau pasing, crie	e will be as some to otherwise consisting	n the well until non standar	ell armet. Ent, proma	nava beer ka trip saab inter	schaute in Eg On the reen	communitizated opproved by the	DISTINGOM COM	rged-
						CERT	LEICATION	

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

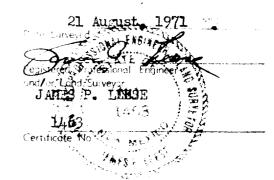
Jerne B. Leese

Agent

Serio Exploration Company

23 August, 1971

I hereby certify that the well location shown or this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Sec N

SAN JUAN ENGINEERING COMPANY,

SCALE-4 INCHES EQUALS 1 MILE

FARMINGTON, N. M.