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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <del>Crown Point</del> SFPRK	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County McKinley	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>
2. Name of Operator <b>Serio Exploration Company</b>
3. Address of Operator <b>P. O. Box 1207, Natchez, Mississippi 39120</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>18 N</b> RANGE <b>11 W</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>Gr. 6563'</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Well Plugged As Follows:**

- 1.) Set 50' Cement plug at bottom of surface casing, 60'-110'
- 2.) 50' cement plug, 400'-450'; (Bottom of Point Lookout Sand)
- 3.) 150' cement plug, 1300'-1450' (Top of Gallup Sand @ 1368')
- 4.) 100' cement plug, 2200'-2300' (Top of Dakota Sand @ 2250')



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. R. Meason</u>	TITLE <u>Vice-President</u>	DATE <u>Sept. 20, 1971</u>
APPROVED BY <u>Gregory C. Claver</u>	TITLE <u>Sup. Dist. III</u>	DATE <u>11-11-71</u>
CONDITIONS OF APPROVAL, IF ANY:		