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		Para Calan
NO. OF COPIES RECEIVED	RECEIVED	Form C+103 Supersedes Old
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Enective 1-1-05
FILE	- New Wation COMM	5a. Indicate Type of Lease
U.S.G.S.	OIL CONFERNMENT COMM.	State Fee X
OPERATOR 6		5. State Oil & Gas Lease No.
OF EIGHT ON		
SUNDRY NOTIC	CES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO USE "APPLICATION FOR PE	CES AND REPORTS ON WELLS DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. RMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS		7. Unit Agreement Name
WELL WELL OTHER 2. Name of Operator	•	8. Farm or Lease Name
Shar-Alan Oil Corporation		Fernandez
3. Address of Operator		9. Well No.
4101 E. Louisiana Ave., I	enver, Colorado 80222	7
4. Location of Well		10. Field and Pool, or Wildcat
F 1900	FEET FROM THE North LINE AND 2195 FEET FROM	wildcat
UNIT LETTER T900	FEET FROM THE LINE AND FEET FROM	
THE West LINE SECTION	L TOWNSHIP 15N RANGE 8W NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6687 Gr.	McKinley ///////
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON X REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
	OTHER	
OTHER		
work) SEE RULE 1703. Fernandez No. 7 - Spudde	d 9/16/71 and reached T.D. of 2752 on 9/25 og. Also Drill Stem Tested, plugged and a Dakota 100' - 2710-2610 Massive Gallup 150' - 1730-1580 Cement Plug 1230-1180'	5/71.
Well released to land ow	ner - Affidavit of Responmibility filed th	007 2 6 1971 OIL CON COM
^		013T. 3

APPROVED BY CHUY CHUY ORDER VALUE OF ANNY.

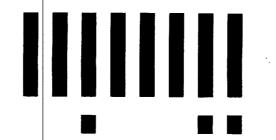
APPROVED BY CHUY CHUY OF ANNY.

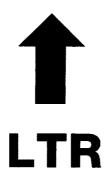
ation above is true and complete to the best of my knowledge and belief.

18. I hereby certify

NEW MEXICO OIL CONSERVATION COMMISSION 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO

Star Walen Co HILL & Kins	1 Cop			
4101 E KING	Gan Ave			
Denver Police	80172	Re:	Plugging Reports	
Gentlemen:				
Form C-103, Notice of	of Intention to Plug	, you	r Kongador	フ
,			Dease	Well No.
Unit S-7 subsequent notice of			oved until a commission	Your
tive has made an ins	pection of the loca	tion	to see:	
(1)	all pits have been	fill	ed and leveled;	
(2)	above mean ground this marker must he or unit designation	level ave t n, se ll be	iameter and approximat, must be set in concr he quarter-quarter sec ction, township and ra permanently stenciled	rete, ction unge
(3)	the location shall	be c	leared and cleaned of	all junk;
(4)	the dead man wires	must	be cut.	
The above are the mi	nimum requirements.		·	
Please notify us by	filling in the blank	k for	m below when this work	has been
done so that our rep	resentative will no	t have	e to make more than on	e trip to
the location.	13 Oct 12 "			
on 6 th	7 1 9 ye		OIL CONSERVATION CO	MMISSION
nu i i i i i i i i i i i i i i i i i i i	19 6. 1 12 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		By Ground Clin	-1./
Fill in below and re	turn:			
Lease Well No approval.	· Unit S-T-F	is	ready for your inspec	tion and
11-12,41 . Flan	uny water or 10	3,	Operator	
Stub - 2,7 10926	ther -	4	Name and title	
70 May 12			name and cree	







Job separation sheet

FLUID SAMPLER DATA	Ticket Number 455684	
Sampler PressureP.S.I.G. at Surface	Date 9-25-71 Number 455684 Kind Halliburton District FARMINGTON	
Recovery: Cu. Ft. Gas	of Job OPEN HOLE District FARMINGTON	搹
cc. Oil	STRADDLE	RNENDEZ
cc. Water	Tester MR. SMITH Witness MR. WILLIAMS	EN
cc. Mud	- Drilling Contractor STEWART BROTHERS IC	H
Tot. Liquid cc.		2
Gravity	D.Lto	
Gas/Oil Ratiocu. ft./bbl.	Elevation Ft.	
all on Dr	Not Productive Interval 18'	1
RESISTIVITY CHLORIDE CONTENT	All Depths Measured FromRotary Kelly Bushing	
Recovery Water @ °Fppm	Total Depth 2756'	ι
*****	Main Hole/Casing Size 6 1/4"	1
Recovery Mud @ °F. Recovery Mud Filtrate @ °Fppm	Drill Collar Length	٤
Mud Pit Sample @ °F.		
l su c l Filtt. @ °E nom	n Pocker Depth(s)	'
Mud Weight 10 vis 50 cp	p Depth Tester ValveFt.	•
TYPE AMOUNT Depth Ba Cushion - Ft. Pres. Val	ack Surface Bottom alve - Choke 1/8" to 1" Choke 1/2"	1
	olve - Choke 1/8" to 1" Choke 1/2"	5 1-
Recovered 180 Feet of Water cut mud	i i i i i i i i i i i i i i i i i i i	ļ
Recovered 2126 Feet of Water	From	
Recovered Feet of	Tester	
Recovered Feet of		26
Recovered Feet of	WILDCAT	اور. ان
100070	st flow with a strong blow; dead in 20 minutes.	- 2048 Tested Interva
	St 110w with a strong stow, and 1	terva
Closed tool for 30 minute initial	closed in pressure. Reopened tool for 30 minute	
second flow with no blow. Closed	tool for 30 minute second closed in pressure.	
	inty	
Gauge No. 349 Gauge N	11/4/2	
TEMPERATURE Depth: 2612 Ft. Depth:	2616 Ft. Depth: 2749 Ft.	
24 Hour Clock	12 Hour Clock 24 Hour Clock Tool A.M. A.M.	
Est. °F. Blanked Off NO Blanked	d Off NO Blanked Off YES Opened 22:20 P.M.	Į.
	- C 00 15 DA	VENTO
Actual 96 °F. Pressures	Pressures Pressures Closed 00:15 P.M. Reported Computed	-
Field Office Field	Id Office Field Office Reported Computes 1408 1456 1488 Minutes Minutes	ose
Initial Hydrostatic - 1408 1409 Initial Hydrostatic - 484 158	1408 1430 1400 Minutes Minutes 494 — — — — — — — — — — — — — — — — — —	Owr
Flow Initial 158 484 158 158 Flow Final 1015 1016 1017	1016 HYDROSTATIC 25	jer/
1010 1024	1021 RELEASE 30	3
Closed in 1015 1010 1024	1021 - 1107 -	pan
Flow Initial 1015 1019 1024 Final 1015 1019 1024	1021 30	Lease Owner/Company Name
Final 1015 1024	1021 30 E	JE .
Closed iii		j
Flow Final Final	MEXICO	
Closed in	ICX	
Final Hydrostatic 1406 1408 1409	1408 1456 1488	

		O. D.	I. D.	LENGTH	DEPTH
	Reversing Sub				
	water Cusnion valve	2 7/8"	2"	2571'	
	Drill Pipe	2 1/0		23/1	
	Handling Sub & Choke Assembly Dual CIP Valve	3"	1/2"	6'	
	Dual CIP Sampler	3"	1/2"	4*	2608 '
	Hydro-Spring Tester				
	Multiple CIP Sampler	·		,	
	Extension Joint	311		Δ1	2612'
	AP Running Case	011	3"	4'	2616'
		011	1"	6'	
	Hydraulic Jar				
	VR Safety Joint Pressure Equalizing Crossover				
				41	26271
	Packer Assembly		1"	4	2627 '
	Distributor				
	Packer Assembly	4 3/4"	1"	4 1	2630 '
	· · · · · · · · · · · · · · · · · · ·				
	Flush Joint Anchor	3"	2"	13'	
	Pressure Equalizing Tube			·	
	Blanked-Off B.T. Running Case			· · · · · · · · · · · · · · · · · · ·	
	Drill Collars				
	Anchor Pipe Safety Joint	3 **	1"	2'	:
					2421
	Packer Assembly	5"	1"	41	2648 '
					4
	Packer Assembly				
	Anchor Pipe Safety Joint				
	Side Wall Anchor				
)				
	Drill Collars	3 3/4"	1 1/2"	91'	
	Flush Joint Anchor	3"	2"	8'	
Hall Hall	Blanked-Off B.T. Running Case	3"	3"	6'	<u>2749'</u>
<u> </u>			······································		







Job separation sheet

WALTER H. WILLIAMS

PETROLEUM ENGINEER
360 DENVER CLUB BUILDING
DENVER, COLORADO 80202

PHONE (303) 292-4905

Well Report

Shar-Alan Oil Corporation Fernandez No. 7 McKinley County, New Mexico



Location: 1900' FNL & 2195' FEL Sec. 1 T15N, R8W, N.M.P.M.

Elevation: 6687' Ground Level; 6691 K.B. (Datum)

Contractor: Stewart Brothers Drilling - Rig #27, WABCO 2000, Rotary

Spud Date: September 16, 1971

Completion Date: September 25, 1971

Total Depth: 2752'Driller, 2750' Welex

Casing: Surface - 7-5/8" CSA 34'. Cem. W/9SX Common

Plugging: Dakota 100' cement plug 2710' to 2610'; Massive Gallup. 150' cement plug 1730' to 1580'; Surface 50' cement plug 1230' to 1180'. Welded

plate on surface pipe pending decision of land owner to complete

as water well.

Electrical: Welex - Induction - Electric

<u>Surveys</u>: Log 2744' to 50', Gray-Density 2748' to 50'

Test Data: DST #1. Stroddle 2632' - 50'. Preflow 25 min., 30 min. Initial

shut-in, Flow 30 min. Final shut-in 30 min. Opened tool, strong blow immediately. Died in 23 min. Very slight blow on second flow interval. Recovered 180' water cut drilling mud, 2126' fresh water. Total fluid recovered 2306'. IFP 158 psig, FFP 1017 psig, 30 min. SIP 1020 psig. 2nd flow

1024 psig. FSIP 1024 psig. HP 1409 psig.

FORMATION TOPS (LOG)

Formation Name	Depth-K.B. Feet	K.B. Datum Feet
Gallup	1375	+5316
Hospah Gallup	1550	+5141
Massive Gallup	1646	+5045
Middle Mancos	1730	+4961
Greenhorn	2360	+4331
Graneras	2410	+4281
Dakota	2440	+4251
Dakota DE Zone	2618	+4073
Morrison	2730	+3861
Total Depth	2750 (Welex)	+3841

SAMPLE DESCRIPTION

Top of Hospah Gallup 1550' (Log)

1500-50	Sltstn,	409	, ss	gry fn	gr	30%,	sh,	gry	30%	
1550-80	Section	as	above	w/50%	ss,	. 30%	slts	tn,	20%	sh
1580-1600	Section	as	above	w/60%	ss,	20%	slts	tn,	20%	sh
1600-20	Section	as	above	w/40%	ss,	. 20%	slts	tn,	40%	sh
1620-40	Section	as	above	w/60%	ss,	. 20%	slts	tn,	20%	sh
1640-50	Section	as	above	w/30%	SS.	. 20%	slts	tn.	20%	sh

Top of Massive Gallup 1646' (Log)

1650-60	Sltstn 5	50%, sh 50%, as above
1660-1700	ss, fn t	to med. gr, med. well cons 80%, sltstn 10%, sh 10%
1700-40	ss, as a	above 70%, sh 20%, sltstn 10%

Top of Middle Mancas 1730' (Log)

1740-1920	sh lt. gry 60%, sltstn 30%, ss 10%
1920-2370	Section as above. sh 80%, sltstn 20% some scattered sand

Top of Greenhorn 2360' (Log)

2370-80	Section as above	, sltstn increase	e to 60%, sh 40%, tr ss
2380-90	Section as above	. ss increase to	30%, sh 50%, sltstn 20%
2390-2420	Section as above	, ss decrease to	tr. sh 90%, sltstn 10%

Top of Graneras 2410' (Log)

2420-40 Section as above

Top of Dakota 2440' (Log)

2440-90	Section as above, ss increase to30%, sh 70%
2490-2500	Sh dark gry, fri 90%, sltstn 10%, Tr ss
2500-40	Section as above, ss increase to 10%, Large qtz xls throughtout
2540-80	Section as above w/10% ss, 20% sltstn and 70% sh
2580-90	Section as above. Sltstn increase to 30%, sh 70% w/qtz xls throughtout
2590-2620	Sh, dk gry 90%, sltstn 10%

Top of Dakota DE Zone 2618' (Log)

2620-80	ss, gry, p cons, med. gr. rounded 20%, sh, as above 80	용
2680-2720	Section as above, ss increase to 40%	
2720-30	Section as above, ss decrease to 30%	

Top of Morrison 2730' (Log)

2730-50 Sec	ction as above w/ss decrease to 20%
	culating sample. Sh, dk gry 70% It green 20%, ss, shite, well rounded and sorted 10%

TD 2752

Shar-Alan Fernandez No. 7 McKinley County, New Mexico

1900' FNL & 2195' FWL (SE NW) Sec. 1 T15N R8W

Elev: 6687 GL 6691 KB (Datum)

Drilling Time

0-34'	Sur	fac <u>5</u>	e <u>10</u>	<u>15</u>	20	<u>25</u>	<u>30</u>	<u>35</u>	40	45	<u>50</u>	<u>55</u>	<u>60</u>	<u>65</u>	<u>70</u>	<u>75</u>	80	85	90	95	10(
10 3	0.0													3	6	3	3	5	5	10	5
40-1 100-2		2	2	_	2	2	_	3	2	6	3	2	4	2	2	4	2	2	3	2	2
200-2		2 5	2 2	6 2	2	2	6 9	2 3	2	2	3 4	2	3	2	3	8	3	3	3	4	2
300-4		2	4	2	4	3	2	2	4	2	2	2	2	4	2	3	5	2	3	4	2
400-5		2	3	2	2	3	2	4	3	3	2	3	2	2	2	2	2	3	7	8	2
500-6		4	3	5	2	3	3	6	6	7	3	5	3	5	5	3	3	4	4	4	5
600-7		11	4	4	4	5	5	7	6	5	10	11	6	4	5	5	4	5	4	3	7
700-8		5	4	4	4	4	5	4	4	4	4	5	4	4	5	5	4	4	4	3	3
800-9	00	4	3	2	5	2	3	4	4	5	4	4	4	5	3	4	3	3	2	2	2
900-1		3	2	3	5	4	4	4	4	4	3	4	4	4	5	5	3	4	4	3	3
1000-1		3	3	5	4	4	4	7	4	6	4	4	3	4	6	2	2	10	5	9	6
1100-1		9	10	5	9	13	5	6	5	6	8	15	_	4	14	4	5	4	3	5 6	5 10
1200-1		5	_ 6	7	6	7	6	6	8	7		-	8	7	8	6 18	6 14	11	1.5	15	21
1300-1		10	10	11	8	10	11	10	10	11	11	13	14 12	12 16	14 12	18	15	11	15	$\frac{1}{14}$	14
1406-1		21	15	14	10	7	14	13	13	12	12 5	12 7	7	7	9	8	9	5	3	6	7
1500-1		14	15	18	17	15	25 11	32	8 8	6 5	5	4	4	4	5	4	4	6	6	6	7
1600-1 1700-1		5 7	9 7	6 7	6 7	6 10	18	6 19	41	18	19	38	33	18	16	13	16	11	9	15	15
1800-1		15	15	16	14	18	16	15	16	15	14	15	13	12	13	13	14	12	11	10	11
1900-2		9	12	12	13	14	13	12	9	12	12	11	13	13	11	11	10	11	11	11	12
2000-2		11	11	11	1.1	10	10	12	10	8	11	11	11	12	11	14	11	11	11	10	17
2100-2		$\frac{14}{14}$	īī	14	15	14	12	$\frac{-1}{4}$	31	23	12	16	14	17	14	12	11	11	10	11	12
2200-2		14	7	- 8	7	8	11	9	9	8	8	10	13	9	14	11	8	14	18		11
2300-2	2400	18	15	20	19	18	16	20	25	24	25	23	20	22	33	34	40	43	34	31	35
2400-2	2500	27	35	20	15	21	23	25	16	12	9	12	13	11	10	12	17	17	18	18	18
2500-2		18	18	19	24	24	22	24	22	23	24	22	30	30	26	31	34	33	24	21	12
2600-2		19	24	26	31	15	12	13	14	15	17	17	13	10	10	13	15	16	16	16	17
2700-2	0.085	16	34	29	33	32	34	31	32	22	20	T.D.	275	2'							

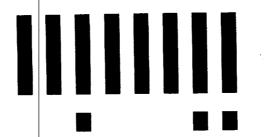
SUMMATION

This well was drilled to a total depth of 2752 feet and penetrated the Jeviassic Morrison formation. The Welex log, with a resistivity of 900+ ohms indicated a productive zone at the internal drill stem tested 2732-50 feet. Results of the test indicated no hydrocarbons present. Sample analysis indicated no show.

This is an area of high formation water resistivity and log interpretation in these intervals may be inconclusive. In discussing the log analysis with AMOCO Production Co. personnel in their Denver office, it was concluded that the log could be in error.

With a negative drill stem test and no shows by sample examination, the well was plugged and abandoned.

Walter H. Williams







Job separation sheet

DISTRIBUTION SANTA FE		D 5									-105
SIZE NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG DESCRIPTION OF RECOMPLETION OF RECOMPLETION REPORT AND LOG STATE OF COMPLETION WELL WAS ARRESTED OF THE STATE OF THE S	DISTRIBUTION										
File	SANTA FE		NEW	AEXICO O	IL CON	SERVATIO	N COM	AISSION	50	Г	
LARLO OFFICE OPERATOR 10. TYPE OF COMPLETION SELVEN AND STATE OF COMPLETION SELVEN	FILE	1 L WE							LOG	_	
DEFINATOR Control Con	U.S.G.S.									State Oi	l & Gas Lease No.
The type of walls b. Type of completion b. Type of completion c	LAND OFFICE										
Description of the properties and the properties are considered as the properties and other Loar Fun. 21. The properties are considered as the properties and considered as the properties are considered as the properties and the properties	OPERATOR	/				00	110				
Description of the properties and the properties are considered as the properties and other Loar Fun. 21. The properties are considered as the properties and considered as the properties are considered as the properties and the properties	IG. TYPE OF WELL					CIT CONS	ERVATION	уи сомм.	7.	Unit Ag	reement Name
Dependence of control pendence of the control pendence		OIL WELL	X GAS		nev 🟋						
3. Address of Operator 3. Address of Cycles of Mar. 11 Corporation 3. Address of Cycles of Mar. 11 Countries of Well 4. Location of Well 2. Address of Cycles of Well 3. Address of Well 4. Ad	b. TYPE OF COMPLET					OTHER_			8.	Farm or	Lease Name
The first of the f	WELL OVER	K DEEPEN	PLUG BACK	DIF RES	F. SVR.	OTHER_					
4. Location of Well 4. Locati	2. Name of Operator								9.	Well No.	•
4. Location of Well 4. Locati	Shar-Alan	Oil Corpora	tion	,						7	
In the first production for page 1. Control 1300 Feet rask res 2011 17, Date Compt. (Ready to Prod.) 18, Elevations (PF, RRS, RT, CR, etc.) 18, Elevations (PF, RRS, RT, cross etc.) 18, Elevat									10). Field o	and Pool, or Wildcat
The Cost like of SEC. 1 Two. 15N nos. 281 many 11. One Special 15. Date T.D. Fearched 17. Date Compl. (Ready to Fred.) 12. The Special 15. Date T.D. Fearched 17. Date Compl. (Ready to Fred.) 12. The Special 15. Date T.D. Fearched 17. Date Compl. (Ready to Fred.) 12. The Special 15. Date T.D. Fearched 17. Date Compl. (Ready to Fred.) 12. The Special 15. Date T.D. Fearched 17. Date Compl. (Ready to Fred.) 12. The Special 15. Date T.D. Fearched 17. Date Compl. (Ready to Fred.) 12. The Special 15. Date T.D. Fearched 17. Date Compl. (Ready to Fred.) 12. The Special 15. Date T.D. Fearched 17. Date Compl. (Ready to Fred.) 12. The Special 15. Date T.D. Fearched 17. Date Compl. (Ready to Fred.) 12. The Special 15. Date T.D. Fearched 17. Date T.D. Fearched 17. Date T.D. Fearched 17. Date T.D. Fearched 18. Fearched 18. The Special 18. Date T.D. Fearched 17. Date T.D. Fearched 17. Date T.D. Fearched 18. Fearched 18. The Special 18. Date T.D. Fearched 17. Date T.D. Fearched 18. The Special 18. Date T.D. Fearched 18. Date	4191 E. L	ruisiana A v e	Denver	Cole	rado S	0222				191	ldcat
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The past of the press. The past of the pa	UNIT LETTER	LOCATED	SO FEET FF	OM THE	liceti	LINE AND	XXX	FEET	FROM	County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
21. Flug Back T.D. 22. H.Maltiple Campl., How 23. Intervals Cable Tools Cable Tool				25. 1					<i>'''</i>		
21. Flug Back T.D. 22. H.Maltiple Campl., How 23. Intervals Cable Tools Cable Tool	THE CASE LINE OF S	16. Date T.D. Rea	ched 17. Date	Compl. $(R\epsilon)$	eady to P	rod.) 18. I	Elevatio	ns (DF, RKB)	RT, GR	etc.) 19.	. Elev. Cashinghead
27. Producing interval(s), of this completion — Top, Bottom, Name 27. Producing interval(s), of this completion — Top, Bottom, Name 28. Type Electric and Other Logs Run 19. Type Electric and Other Logs Run 19. CASING RECORD (Report all strings set in well) 29. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 20. LINER RECORD 20. LINER RECORD 20. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 20. LINER RECORD 30. TUBING RECORD 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SCREEN SIZE DEPTH SET PACKER SET 33. DEPTH INTERVAL AMOUNT AS KINDWAYER AND DEPTH INTERVAL AMOUNT AS KINDWAYER AND DEPTH INTERVAL AMOUNT AS KINDWAYER AND DEPTH INTERVAL SACKS STRING SIZE STRING									•		• =
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25. Was Directional Survey 26. Type Electric and Other Logs Run 27. Was Well Gored 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	;			1 1	Many	· ne		Drilled By	1		
26. Type Electric and Other Loas Run 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	24. Producing Interval(s)), of this completion	n — Top, Bottom	, Name		· · · · · · · · · · · · · · · · · · ·		.	1 2 7 4 4		
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35. List of Attachments Logs will be forwarded by Welex under separate cover. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE ROTA 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press.	Product: Hours Tested Casing Pressure	BOTTOM sumber) Choke Size Calculated 24 Hour Rate	Prod'n. Test Pe	PROD ift, pump For riod	JCTION ing — Size an	ACID, INTER	SIZE ROTE SHOT, FRAC VAL Dump)	TURE, CE AMOUNT Water -	MENT STATE OF STATE O	PACKER SET PACKER
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SIGNED Land Manager Oct. 11, 1971 TITLE DATE	SIZE ACTION 31. Perforation Record (ACTION 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (ACTION 35. List of Attachments	Product: Hours Tested Casing Pressure Sold, used for fuel,	ion Method (Flow Choke Size Calculated 24 Hour Rate vented, etc.)	Prod'n. Test Pe	PROD ift, pump For riod bl.	JCTION Ling — Size an Oil — Bbl. Gas — N	ACID, INTER	SIZE ROTE SHOT, FRAC VAL Water Water	TURE, CE AMOUNT Water -	MENT STATE OF STATE O	PACKER SET PACKER
SIGNED	SIZE ACTIO 31. Perforation Record (ACTION 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (ACTION 35. List of Attachments LOGE Will	Product: Hours Tested Casing Pressure Sold, used for fuel,	Choke Size Calculated 24 Hour Rate vented, etc.)	Prod'n. Test Pe	PROD ift, pump For riod bl.	JCTION ing – Size an Oil – Bbl. Gas – M	ACID, INTER	SIZE ROTE SHOT, FRAC VAL SWAL Water DIST.	DEPT TURE, CE AMOUNT Water Bbl.	MENT STATE OF THE	PACKER SET PACKER
0101120	SIZE ACTIO 31. Perforation Record (ACTION 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (ACTION 35. List of Attachments LOGE Will	Product: Hours Tested Casing Pressure Sold, used for fuel, the information sho	ion Method (Flow Choke Size Calculated 24 Hour Rate vented, etc.)	Prod'n. Test Pe	PROD ift, pump For riod bl.	JCTION ing — Size an Oil — Bbl. Gas → N arata co e and comple	ACID, INTER d types G ACE OIL te to the	SIZE ROTE SHOT, FRAC VAL SWATE Water- DIST. 3	DEPT TURE, CE AMOUNT Water Bbl.	MENT STATE OF THE	PACKER SET PACKER
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico Anhy _____ T. Canyon ____ T. Ojo Alamo ___ ____ T. Penn. "B" _ Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ Salt _____ T Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____ Yates______T. Miss_____T. Cliff House_____T. Leadville_____ T. Devonian _____ T. Menefee ____ T. Madison ____ T. 7 Rivers ___ T. Silurian _____ T. Point Lookout ____ T. Elbert ____ T. Montoya ______ T. Mancos _____ T. McCracken _____ Grayburg ___ T. San Andres _____ T. Simpson ____ T. Gallup ____ T. Ignacio Qtzte ____ T. Glorieta ______ T. McKee ____ Base Greenhorn ______ T. Granite _____ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. ____ T. Tubb ______ T. Granite _____ T. Todilto _____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ___ Abo______T. Bone Springs ______T. Wingate ______T. Τ. Wolfcamp _____ T. ____ T. Chinle _____ T. ___ Penn. ______T. _____T. Permian ______T.

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T. ____ T. ____ T.

Fron	n To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1550	1645	95	Hospah Gallup				
1646	1729	84	Massive Gallup				
1730	2359	629	Maddle Mancas				
2360	2409	49	Greenhorn				
2410	2439	29	Graperas				
2440	2617	177	Dakota				
2618	2729	111	Dakota D. E.				
2730	_	-	Morrison				
		-					
					:		