NEW MEXICO OIL CONSERVATION COMMISSION CEIVED SANTA FE, NEW MEXICO

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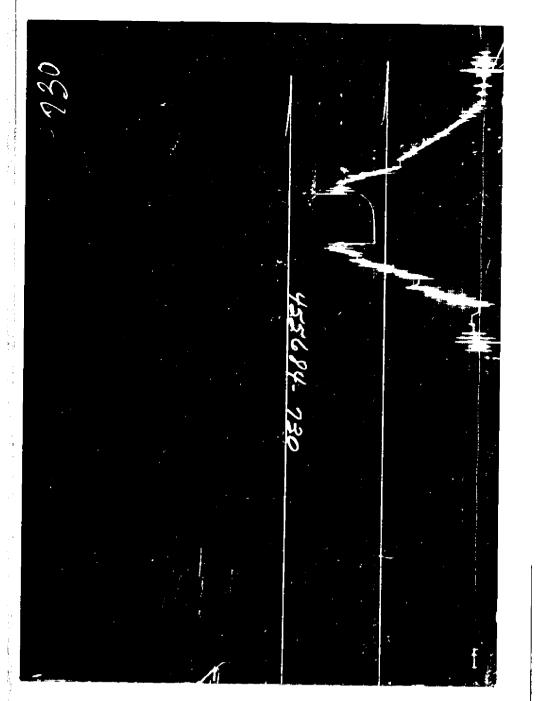
AFFIDAVIT OF RESPONSIBILITY CONVERSION TO WATER-WELL

OIL CONSERVATION COMM.

| STATE OF Men Meking ,ss. | |
|--|--|
| County of Mckinely | |
| , | ng first duly sworn according to law, upon his |
| Alan G. Pasternak, beir oath deposes and says: | .g 22200 das, 1 |
| | |
| 1. That he is Secretary (Title) | of Shar-Alan Oil Corporation (Operator) and Ave Denver, Colorado Fozzz. s the operator of a well drilled on land be- |
| whose address is 140 / Fact for 150 | and Ave Donver, Colorado 80222. |
| 2. That Shar Alan Oil Corp. i | s the operator of a well drilled on land be- |
| longing to Fernan dez company, | whose address is wan Market Wear Mean Mean Comment |
| anid moll b | aing drilled to test for hydrocarbons and or |
| carbon dioxide gas and described as the Fa | No. 7, being located 1900 |
| feet from the Morth line and 2/65 f | feet from the <u>East</u> line of Section / |
| Township 15 North, Range | feet from the East line of Section , NMPM, Making ly |
| | |
| 3. That said well was drilled to | o a total depth of 2752 feet, and that cas- |
| ing has been set and cemented as follows: | Wasy |
| Surface - 7-5/2 " 1317 34 (cem | C. C. I.D. C. |
| | |
| 4. That operator and landowne | r have made an agreement whereby operator |
| (ia) (ia met) to back fill nits level location | and clear it of all junk. The agreement |
| further provides that operator is to plug sa | aid well back to a plugged-back total depart |
| feet and transfer well to landown | her for his use as a water-well. Operator will |
| leave casing in the well as follows: | |
| Same as NO-3 | 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 |
| | |
| | C TO COMPANY |
| That when operator has con | nplied with the provisions of Paragraph 4 above |
| is will co notity the Oil Conservation Cons | Illabiliti of the otate of the |
| mission Form C-103, together with a sign | hed statement from the landowner than |
| provisions of Paragraph 4 above have been | n complied with to his satisfaction. |
| | |
| | Char Alas Oil Corporation |
| | Shar-Alan Oil Corporation (Operator) |
| | |
| | 4 day of October 1. A. D. 19 7/ . |
| Subscribed and sworn to before me this | day of Chtober / A. D. 17 |
| | de 7 Yums |
| | Notary Public in and for the Jounty of Penver |
| · | Notary Public in and for the county of Penver |
| | |
| County of hereia ss. | |
| County of Valencia | 11 ta law upon |
| Alux a. Pasterna K | , being first duly sworn according to law, upon rovisions of Paragraphs 4 and 5 above have been |
| his oath deposes and says that when the p | rovisions of Paragraphs 4 and 5 above have been |
| in the second the above ad | escribed well for his use as a water |
| that he will assume all responsibility for t | the Well, the location, and the con- |
| well to a water, well. | (Landowner) |
| | (Landowner) |
| Subscribed and sworn to before me this (| day of October A. D. 19 71 |
| —————————————————————————————————————— | Notary Public in and for the County of |
| | Notary Public in and for the County or |

PRESSURE #57674-349

Each Horizontal Line Equal to 1000 p.s.i.



NOMENCLATURE

| 5 | = Approximate Radius of InvestigationFeet | • |
|---|--|-------------|
| <u>-</u> | == Approximate Radius of Investigation (Net Pay Zone h.) Feet | 7 |
| D.R. | . = Damage Ralio | • |
| <u>m</u> | = ElevationFeet | - |
| GD | == B.T. Gauge Depth (From Surface Reference) Feet | • |
| 7 | = Interval TestedFeet | - |
| <u>, </u> | = Net Pay ThicknessFeet | |
| ᄌ | = Permeabilitymd | |
| <u>~</u> | = Permeability (From Net Pay Zone hi) | |
| 3 | = Slape Extrapolated Pressure Plot (Psi²/cycle Gas)psi/cycle | cycle |
| 우 , | = Maximum Indicated Flow Rate | ò |
| OF ₂ | _k == Minimum Indicated Flow Rate | 9 |
| ۍ و | ; == Theoretical Open Flow Potential with/Damage Removed Max MCF/D | 0 |
| ٥Ł | = Theoretical Open Flow Potential with/Damage Removed Min MCF/D | , D |
| Š. | = Extrapolated Static PressurePsig. | • |
| P | = Final Flow PressurePsig. | • |
| ē. | = Potentiometric Surface (Fresh Water*)Feet | |
| Ø | = Average Adjusted Production Rate During Test | bbls/day |
| Õ | = Theoretical Production w/Damage Removedbbls | bbls/day |
| Ô | == Measured Gas Production Rate | ò |
| 20 | == Corrected Recoverybbls | |
| • | == Radius of Well BoreFeet | |
| - | = Flow Time | J tes |
| • | = Total Flow Time | Jtes |
| T | == Temperature Rankine | |
| Z | = Compressibility Factor | |
| ٦, | = Viscosity Gas or LiquidCP | |
| Fog | = Common Log | |

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given Fresh Water Corrected to 100 F.