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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED  
MAR 13 1972

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Fernandez</b>	
2. Name of Operator <b>Shar-Alan Oil Corporation</b>		9. Well No. <b>2</b>	
3. Address of Operator <b>4101 E. Lousiana Ave. Denver, Colorado 80222</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE OF SEC. <b>5</b> TWP. <b>16N</b> RGE. <b>6W</b> NMMPM		12. County <b>McKinley</b>	
15. Date Spudded <b>10-24-71</b>	16. Date T.D. Reached <b>10-28-71</b>	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) <b>6521</b>
19. Elev. Casinghead <b>65251</b>		20. Total Depth <b>2090'</b>	
21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Induction-Electric Log and Gamma Ray-Density</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <b>75/8"</b>	WEIGHT LB./FT.	DEPTH SET <b>34'</b>	HOLE SIZE <b>4 1/2"</b>
CEMENTING RECORD <b>9 SX</b>		AMOUNT PULLED <b>none</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE	DEPTH SET
PACKER SET		30. TUBING RECORD	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
Date of Test		Hours Tested	
Choke Size		Prod'n. For Test Period	
Oil — Bbl.		Gas — MCF	
Water — Bbl.		Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil — Bbl.	
Gas — MCF		Water — Bbl.	
Oil — Bbl.		Gas — Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Test Witnessed By			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Alan A. [Signature]</b>		TITLE <b>Production Manager</b> DATE <b>3-3-72</b>	

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OIL CON. COM  
DIST. 3 API (Corr.)