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33. PRODUCTION	·- · · · · · · · · · · · · · · · · · ·			14 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
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Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas. MCF. Water Bbl. Car. Oil Bbl.	Date of Test	Hours T-	l l	Choka Ci-	Drode 5	0.0 51.1			المعال المعاديد
Date of Test Hours Tested Choke Size Prod'n. For Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio	Date of 168t	nours l'e	est e d	Onoke Size		011 - Bbl.	. Gas — MCF	Water — Bb.l. G	as—Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity ADI/O	Flow Tubing Press	Castna F	Pressure	Calculated 04	0(1 Ph)	G :::	<u> </u>	1 10	8 B1Z
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35. List of Attachments	35. List of Attachments	-		n on both side	s of this form is tru	ie and complete	to the best of my kr	nowledge and belief.	0131.3
Test Witnessed By DIST. 3 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED Like I Fill Brown and State I Stat	35, List of Attachments	the inform	nation show			e and complete	to the best of my kr	nowledge and belief.	0131.3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	Τ.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	Т.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	Т.	Mancos	T.	McCracken
T.	San Andres	\mathbf{T}_{i}	Simpson	Т.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	
Ţ.	Tubb	Т.	Granite	т.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	Т.	Bone Springs	Т.	Wingate	T.	
T.	Wolfcamp	т.		Т.	Chinle	T.	· · · · · · · · · · · · · · · · · · ·
T.	Penn.	Т.		Τ.	Permian	T.	
T	Cisco (Bough C)	T.		Т.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1204	1345	141	Hospah Gallup			:	
1346	1444	98	Massive Gallup				
1445	2069	624	Middle Mancos				
2070	2131	61	Greenhorn				
2132	2170	38	Greneros				
2171	2342	171	Dakota				
2343	2429	86	Dakota D E				
2430	_	_	Morrison				