3. Address of Operator 4101 E. Louisiana Avg., Denver, Colorado 80222							10. Field and Pool, or Wildcat			
A. Location of Wall						E			ldcat WWWW	m
TINU	r LETTEI	* + 7	LOC	ATED 630	FEET FROM THE		LINE			
AND 1790 FEET	FROM	THE SO	uth LIN	E OF SEC.	TWP. 15N	RGE. 7	NMPM	<u> </u>	mimi	7777
THITHIN		TIIII						12. County		
HHHHHH	HH	HHH	HHH	HHHHHH	HHHH	HHH	HHH	MCKID	111111111111111111111111111111111111111	HH
HHHHHH	444	HHH	HHH	<del>/////////////////////////////////////</del>	19. Proposed De	pth   19	A. Formation		20, Rotary or C.T.	7777
					2700		Dakota	ì	Rotary	
21. Elevations (Show wheth	her DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co.	ntractor	nened A let. let.	22. Approx	. Date Work will sto	ort .
6852			<u></u>		Stowart B	ros. D	rilling	<b>1</b>	Oct. 5/71	
23.			P	ROPOSED CASING AN			-			
SIZE OF HOLE	= [	SIZE OF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOF	1
SIZE OF HOLE			CASING	WEIGHT PER FOO	SETTING	DEPTH	SACKS OF		EST. TOP	
	-				<u> </u>	DEPTH			EST. TOF	
	-				<u> </u>	DEPTH			EST. TOF	
					<u> </u>	DEPTH			EST. TOF	
					<u> </u>	DEPTH			EST. TOF	
8-3/4 Propose to	o dri	7	'4° hole	17# from under su	60'	ng to	30 a depth	suffici		
9-3/4 Propose to test the	o dri	7 11 6-1/ kota,	4" hole	from under su	rface casi	ng to	30 a depth	suffici		
9-3/4 Propose to test the	o dri	7 11 6-1/ kota,	4" hole	17# from under su	rface casi	ng to	30 a depth	suffici	ent	
9-3/4 Propose to test the	o dri	7 11 6-1/ kota,	4" hole	from under su to Lensit, 4" casing will	rface casi	ng to e foll	30 a depth	suffici	ent	
9-3/4 Propose to test the	o dri	7 11 6-1/ kota,	4" hole	from under su to Lensit, 4" casing will	rface casi	ng to e foll	30 a depth	suffici	ent	
9-3/4 Propose to test the	o dri	7 11 6-1/ kota,	4" hole	from under su to Lensit, appearance	rface casi	ng to e foll	30 a depth	suffici	ent	
9-3/4 Propose to test the	o dri	7 11 6-1/ kota,	4" hole	from under su to Lensit, appearance	rface casi Logo, to b be used. PROVAL VALID PO DAYS UNLI	ng to e foll ESS CED,	30 a depth	suffici	ent	
9-3/4 Propose to test the	o dri	7 11 6-1/ kota,	4" hole	from under su to Lensit, appearance	rface casi Logo, to b be used. PROVAL VALID PO DAYS UNLI	ng to e foll ESS CED,	30 a depth	suffici	ent	
9-3/4 Propose to test the	o dri	7 11 6-1/ kota,	4" hole	from under su to Lensit; 4" casing will APP FOR Y	rface casi	ng to e foll ESS CED,	a depth	suffici D.S.T.	ent In 6 1971	
9-3/4 Propose to test the	o dri	7 11 6-1/ kota,	4" hole	from under su to Lensit, appearance	rface casi Logo, to b be used. PROVAL VALID PO DAYS UNLI	ng to e foll ESS CED,	a depth	suffici D.S.T. RELI OCT OLL CON	ent In 6 1971 COM.	
9-3/4 Propose to test the	o dri	7 11 6-1/ kota,	4" hole	from under su to Lensit; 4" casing will APP FOR Y	rface casi Logo, to b be used. PROVAL VALID PO DAYS UNLI	ng to e foll ESS CED,	a depth	suffici D.S.T.	ent In 6 1971 COM.	
Propose to test the event	o dri	11 6-1/kota, well is	4 hole	from under su to Lensit, 4" casing will APP FOR DRILLIN	rface casi Logo, to b be used. PROVAL VALID ODAYS UNLI NG COMMENT	ng to e foll ess ced,	a depth	suffici D.S.T. OCT OIL CON. DIST.	ent In	
Propose to test the event	o dri	11 6-1/kota, well is	4 hole cased	from under su to Lensit;  4" casing will  APP FOR DRILLIN EXPIRES	rface casi Logo, to b be used. PROVAL VALID OD DAYS UNLI NG COMMENT	ng to e foll  ESS CED, 70	a depth	suffici D.S.T. OCT OIL CON. DIST.	ent In	
Propose to test the event  IN ABOVE SPACE DESCRITIVE ZONE, GIVE BLOWOUT PR	o dri	11 6-1/kota, well is	4 hole cased	from under su to Lensit; to Lensit; casing will APP FOR DRILLIN EXPIRES	rface casi Logo, to b be used.  PROVAL VALID ON DAYS UNLI ON COMMENT  1-2-  ON PLUE BACK, GIVE	ng to e foll.	a depth	Suffici D.S.T. OCT OIL CON DIST.	ent In  IVED 6 1971 COM. 3	PR OD UC-
Propose to test the event  IN ABOVE SPACE DESCRITIVE ZONE, GIVE BLOWOUT PR	o dri	11 6-1/kota, well is	4 hole cased	from under su to Lensit; to Lensit; casing will APP FOR DRILLIN EXPIRES	rface casi Logo, to b be used. PROVAL VALID OD DAYS UNLI NG COMMENT	ng to e foll.	a depth owed by	Suffici D.S.T. OCT OIL CON DIST.	ent In	PR OD UC-
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Propose to to test the event  IN ABOVE SPACE DESCRITIVE ZONE. GIVE BLOWOUT PI  I hereby certify that the infr	o ari	Il 6-1/kota, well is	4 hole cased	from under su to Lensit.  To Lensit.  A" casing will  API FOR DRILLIN  EXPIRES  PROPOSAL IS TO DEEPEN  Plete to the best of my in  Title La	rface casi Logo, to b be used.  PROVAL VALID OR DAYS UNLI OR COMMENT  OR PLUE BACK, CIT CROWledge and be and Manager	ng to e foll  ESS CED, 73	a depth owed by	Suffici D.S.T. OCT OIL CON DIST.	ent In  IVED 6 1971 COM. 3	PR OD UC-
Propose to to test the event  IN ABOVE SPACE DESCRITIVE ZONE. GIVE BLOWOUT PI  I hereby certify that the infr	o ari	Il 6-1/kota, well is	4 hole cased	from under su to Lensit.  To Lensit.  A" casing will  API FOR DRILLIN  EXPIRES  PROPOSAL IS TO DEEPEN  Plete to the best of my in  Title La	rface casi Logo, to b be used.  PROVAL VALID ON DAYS UNLI ON COMMENT  1-2-  ON PLUE BACK, GIVE	ng to e foll  ESS CED, 73	a depth owed by	Suffici D.S.T. OCT OIL CON DIST.	ent In  110  6 1971  COM. 3  AND PROPOSED NEW	PR OD UC-

2031

## WELL LOCATION AND ACREAGE DEDICATION ELECTE IVED

All distances must be from the outer boundaries of the Section  $\Pi = 4.1971$ Well No. Operator FOUR CO OIL CONSERVATION COMM OTI Range Unit Letter Section Township 15 North 7 West McKinley .ctual Footage Location of Well: 630 feet from the East South feet from the line and Dedicated Acreage: Producing Formation Ground Lyvel Elev: Acres 6552 Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests been consoli-OCT 6 1971 dated by communitization, unitization, force-pooling. etc? OIL CON. COM If answer is "yes," type of consolidation. Yes No DIST. 3

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Us this form if necessary.)\_\_\_\_\_ everse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Position Company Shar Date September 30, 1971 I hereby certify that the well location shown on this plat was plotted from field WELL No. 4 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed September 17, 1971 Registered Professional Engineer and/or Land Surveyor

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