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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Shar-Alan Oil Corporation						Fernandez	
3. Address of Operator						10. Field and Pool, or Wildcat	
4101 E. Louisiana Ave., Denver, Colorado 80222						Wildcat	
4. Location of Well						12. County	
UNIT LETTER I LOCATED 630 FEET FROM THE East LINE AND 1790 FEET FROM						McKinley	
THE South LINE OF SEC. 9 TWP. 15N RGE. 7W NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10/6/71		10/13/71		10/14/71		6552	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		2456				23. Intervals Drilled By Rotary Tools Cable Tools	
						Rotary	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Welex, Density & IES Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"	17#	60'	8 3/4	30	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Logs will be forwarded by Welex under separate cover.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE			DATE		
[Signature]		Land Manager			October 27, 1971		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. 2090'
T. Elinebry	T. Gr. Wash	T. Morrison	T. 2385
T. Tubb	T. Granite	T. Toddlito	T. 2090'
T. Drinkard	T. Delaware Sand	T. Entrada	T. 2090'
T. Abo	T. Bone Springs	T. Wingate	T. 2090'
T. Wolfcamp	T. Chinle	T. Permian	T. 2090'
T. Penn.	T. Penn.	T. Penn. "A"	T. 2090'
T. Cisco (Bough C)	T. Penn.	T. Penn.	T. 2090'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1200	1280	80'	Hospah Gallup				
1280	1370	90'	Massive Gallup				
1370	2020	650	Middle Mancos				
2020	2070	50	Greenhorn				
2070	2100	30	Graneros				
2100	2210	110	Dakota				
2220	2390	70	Dakota DE Zone				
2390	2456	66	Morrison				