NO. OF COPIES RECEIVED	15_									n C-105 ised 1-1	-65	
DISTRIBUTION	<u> </u>										e of Lease	
SANTA FE	1		NEW ME	EXICO O	IL CONS	ERVATION	COMMISSIO	DN	Stat.	e 🗍		ee 🗍
FILE		∠WELL	. COMPLET	TION OF	RECO	MPLETION	I REPORT	AND LC)G.I		as Lease No.	
U.S.G.S.	1.7	_							!			
LAND OFFICE									77777	1777	HHHHH	VIIII.
OPERATOR	//											
la. TYPE OF WELL				_					7. Unit	Agreeme	ent Name	,,,,,,
id. Type or need		01L [GAS [_								
b. TYPE OF COMPLETIO	N.	MELL .	GAS WELL		DRY	OTHER			8. Farm	or Leas	e Name	
NEW TO WORK	_		PLUG	DIF	۴.	071155				Ma	-3	
2. Name of Operator		DEEPEN L.	BACK	HES	SVR. L	OTHER			9. Well	No.	ndez	
			_							a		
3. Address of Operator	011 C	o rporat	ion —						10. Fiel	ld and P	ool, or Wildca	it
		_	_		3 .	00000			1 ,	Wilde	•	
4. Location of Well	visia	na Ave	., Denver	. COT	orago	50444				1111	IIIIII	11111
UNIT LETTER	LOCATED	- FOE	FEET FRO	OM THE		LINE AND .	700	FEET FRO	эм <i> </i>			
A	-	323	-		cast		1118111		12. Cou	inty		
THE LINE OF SEC		O TWP.	TANT RGE.	. 7	NMPM				McKi	nlev		
THE LINE OF SEC	6. Date T	.D. Reache	a 17. Date C	Compl. (R	eady to P	rod.) 18. E	levations (D	F, RKB, R'	Γ, GR, etc.)	19. Ele	v. Cashinghed	ıd
10/2/23	10/1	E /71	104	/15 <i>/</i> 71			692	6 Cr.				
20. Total Depth	21	. Plug Bac	k T.D.	22.	If Multiple Many	Compl., Hov	7 23. Inte	rvals R	otary Tools	j (Cable Tools	
	1			-				- I	lotary -	<u> </u>		
24. Producing Interval(s),	of this co	mpletion —	Top, Bottom,	Name							Was Direction Made	al Survey
										ŀ		
										W 1	Well Cored	es
26. Type Electric and Othe	er Logs R	un							2	:/, was	well Coles	
WElex, Dens	sity a	nd I.E	.s								ю	
28.			CASI	NG DECO	IDD /Pen/	ort all strings	cat in wall					I
28.										— Т	AMOUNT D	
CASING SIZE	WEIGHT	LB./FT.	DEPTH			E SIZE		MENTING F	RECORD		AMOUNT P	ULLED
<u> </u>		17#		SET	HOL			MENTING F	RECORD		None	ULLED
CASING SIZE			DEPTH	SET	HOL	E SIZE			RECORD			ULLED
CASING SIZE			DEPTH	SET	HOL	E SIZE			RECORD			ULLED
CASING SIZE		17#	60°	SET	HOL	E SIZE	CEI		TUBING	RECORI	None	ULLED
CASING SIZE 7"		17#	60 RECORD	SET	ноL	3/4	30.	30	TUBING		None	
CASING SIZE		17#	60°	SET	ноL	E SIZE	CEI	30			None	
CASING SIZE 7"		17#	60 RECORD	SET	ноL	3/4	30.	30	TUBING		None	
CASING SIZE 7# 29.	ТОР	LINER	RECORD BOTTOM	SET	ноL	SCREEN	30.	30	TUBING DEPTH SE	т	None PACKER	
CASING SIZE 7"	ТОР	LINER	RECORD BOTTOM	SET	ноL	SCREEN	30.	30	TUBING DEPTH SE RE, CEMEN	T SQUE	None PACKER	SET
CASING SIZE 7# 29.	ТОР	LINER	RECORD BOTTOM	SET	ноL	SCREEN	30. SIZ	30	TUBING DEPTH SE RE, CEMEN	T SQUE	None PACKER EZE, ETC.	SET
CASING SIZE 7# 29.	ТОР	LINER	RECORD BOTTOM	SET	ноL	SCREEN	30. SIZ	30	TUBING DEPTH SE RE, CEMEN	T SQUE	None PACKER EZE, ETC.	SET
CASING SIZE 7# 29.	ТОР	LINER	RECORD BOTTOM	SET	ноL	SCREEN	30. SIZ	30	TUBING DEPTH SE RE, CEMEN	T SQUE	None PACKER EZE, ETC.	SET
CASING SIZE 7# 29.	ТОР	LINER	RECORD BOTTOM	SET	ноL	SCREEN	30. SIZ	30	TUBING DEPTH SE RE, CEMEN	T SQUE	None PACKER EZE, ETC.	SET
CASING SIZE 7# 29.	TOP	LINER E ze and num	RECORD BOTTOM	SACKS C	B EMENT	SCREEN 32. DEPTH	30. SIZ ACID, SHOT INTERVAL	, FRACTUI	TUBING DEPTH SE RE, CEMEN	T SQUEI	PACKER EZE, ETC. MATERIAL U	SET
Z9. SIZE 31. Perforation Record (Int	TOP	LINER E ze and num	RECORD BOTTOM	SACKS C	B EMENT	SCREEN 32. DEPTH	30. SIZ ACID, SHOT INTERVAL	, FRACTUI	TUBING DEPTH SE RE, CEMEN	T SQUEI	None PACKER EZE, ETC.	SET
29. SIZE 31. Perforation Record (Int.)	TOP	LINER E ze and num	RECORD BOTTOM	SACKS C	PROD	SCREEN 32. DEPTH UCTION ing – Size an	30. SIZ ACID, SHOT INTERVAL	, FRACTUI	TUBING DEPTH SE RE, CEMEN MOUNT ANI	T SQUEI	PACKER EZE, ETC. MATERIAL U	SET SED
29. SIZE 31. Perforation Record (Int. 33.) Date First Production	TOP	LINER E Ze and num	RECORD BOTTOM	SACKS C	PROD lift, pump	SCREEN 32. DEPTH	30. SIZ ACID, SHOT INTERVAL	, FRACTUI	TUBING DEPTH SE RE, CEMEN	T SQUEI	PACKER EZE, ETC. MATERIAL U	SET SED
29. SIZE 31. Perforation Record (Int.) 33. Date First Production	TOP	LINER E Ze and num Production	RECORD BOTTOM Method (Flou	SACKS C	PROD lift, pump	SCREEN 32. DEPTH UCTION ing — Size an Oil — Bbl.	30. SIZ ACID, SHOT INTERVAL d type pump) Gas —	, FRACTU	TUBING DEPTH SE RE, CEMEN MOUNT AND Well S Water — Bbl.	T SQUEED KIND	PACKER EZE, ETC. MATERIAL U Prod. or Shut-i	SET SED
29. SIZE 31. Perforation Record (Int.) 33. Date First Production Date of Test	TOP	LINER E Ze and num Production Sted	RECORD BOTTOM ber) Method (Flow	SACKS C	PROD lift, pump	SCREEN 32. DEPTH UCTION ing – Size an	30. SIZ ACID, SHOT INTERVAL d type pump) Gas —	, FRACTUI	TUBING DEPTH SE RE, CEMEN MOUNT AND Well S Water — Bbl.	T SQUEED KIND	PACKER EZE, ETC. MATERIAL U	SET SED
29. SIZE 31. Perforation Record (Int.) Date First Production Date of Test Flow Tubing Press.	TOP terval, six	LINER E Ze and num Production Sted (RECORD BOTTOM Method (Flou Choke Size Calculated 24- Hour Rate	SACKS C	PROD lift, pump	SCREEN 32. DEPTH UCTION ing — Size an Oil — Bbl.	30. SIZ ACID, SHOT INTERVAL d type pump) Gas —	, FRACTU	TUBING DEPTH SE RE, CEMEN MOUNT ANI Well : Water — Bbl.	T SQUEID KIND Status (I	PACKER EZE, ETC. MATERIAL U Prod. or Shut-i	SET SED
29. SIZE 31. Perforation Record (Interpretation Page 1) Page 11 Page	TOP terval, six	LINER E Ze and num Production Sted (RECORD BOTTOM Method (Flou Choke Size Calculated 24- Hour Rate	SACKS C	PROD lift, pump	SCREEN 32. DEPTH UCTION ing — Size an Oil — Bbl.	30. SIZ ACID, SHOT INTERVAL d type pump) Gas —	, FRACTU	TUBING DEPTH SE RE, CEMEN MOUNT AND Well S Water — Bbl.	T SQUEID KIND Status (I	PACKER EZE, ETC. MATERIAL U Prod. or Shut-i	SET SED
29. SIZE 31. Perforation Record (Interpretation) Date of Test Flow Tubing Press. 34. Disposition of Gas (Sa)	TOP terval, six	LINER E Ze and num Production Sted (RECORD BOTTOM Method (Flou Choke Size Calculated 24- Hour Rate	SACKS C	PROD lift, pump	SCREEN 32. DEPTH UCTION ing — Size an Oil — Bbl.	30. SIZ ACID, SHOT INTERVAL d type pump) Gas —	, FRACTU	TUBING DEPTH SE RE, CEMEN MOUNT ANI Well : Water — Bbl.	T SQUEID KIND Status (I	PACKER EZE, ETC. MATERIAL U Prod. or Shut-i	SET SED
29. SIZE 31. Perforation Record (Interpretation Record (Interpreta	TOP terval, six Hours Tes Casing Proold, used	LINER E Ze and num Production sted for fuel, ve	DEPTH 60 RECORD BOTTOM ber) Method (Flow Choke Size Calculated 24- Hour Rate inted, etc.)	SACKS C	PROD lift, pump	SCREEN 32. DEPTH UCTION ing – Size an Oil – Bbl. Gas – N	30. SIZ ACID, SHOT INTERVAL d type pump) Gas —	, FRACTU	TUBING DEPTH SE RE, CEMEN MOUNT ANI Well : Water — Bbl.	T SQUEID KIND Status (I	PACKER EZE, ETC. MATERIAL U Prod. or Shut-i	SET SED
29. SIZE 31. Perforation Record (Interpretation Production Part Production P	TOP terval, si: Hours Tes Casing Proold, used	LINER E ze and num Production sted for fuel, ve	DEPTH 60 RECORD BOTTOM ber) Method (Flou Choke Size Calculated 24- Hour Rate	SACKS C	PROD lift, pump For eriod 3bl.	SCREEN 32. DEPTH UCTION ing – Size an Oil – Bbl. Gas – N	30. SIZ ACID, SHOT INTERVAL d type pump) Gas —	FRACTUI A	TUBING DEPTH SE RE, CEMENT MOUNT ANI Well S Water — Bbl. Sbl. Test Witnes	T SQUEID KIND Status (I	PACKER EZE, ETC. MATERIAL U Prod. or Shut-i	SET SED
29. SIZE 31. Perforation Record (Interpretation Record (Interpreta	TOP terval, si: Hours Tes Casing Proold, used	LINER E ze and num Production sted for fuel, ve	DEPTH 60 RECORD BOTTOM ber) Method (Flou Choke Size Calculated 24- Hour Rate	SACKS C	PROD lift, pump For eriod 3bl.	SCREEN 32. DEPTH UCTION ing – Size an Oil – Bbl. Gas – N	30. SIZ ACID, SHOT INTERVAL d type pump) Gas —	FRACTUI A	TUBING DEPTH SE RE, CEMENT MOUNT ANI Well S Water — Bbl. Sbl. Test Witnes	T SQUEID KIND Status (I	PACKER EZE, ETC. MATERIAL U Prod. or Shut-i	SET SED
29. SIZE 31. Perforation Record (Interpretation Production Part Production P	Hours Tes	LINER Li	DEPTH 60 RECORD BOTTOM ber) Method (Flou Choke Size Calculated 24- Hour Rate	SACKS C	PROD lift, pump For eriod 3bl.	SCREEN 32. DEPTH UCTION ing – Size an Oil – Bbl. Gas – N	30. SIZ ACID, SHOT INTERVAL d type pump) Gas —	FRACTUI A	TUBING DEPTH SE RE, CEMENT MOUNT AND Well S Water — Bbl. Test Witness wledge and b	T SQUEID KIND Status (I	PACKER PACKER EZE, ETC. MATERIAL U Prod. or Shut-i as—Oil Ratio	SET SED Corr.)
29. SIZE 31. Perforation Record (Interpretation Production Part Production P	TOP terval, si: Hours Tes Casing Proold, used	LINER Li	DEPTH 60 RECORD BOTTOM ber) Method (Flou Choke Size Calculated 24- Hour Rate	SACKS C SACKS C Prod'n. Test Po Oil — E	PROD lift, pump For eriod 3bl.	SCREEN 32. DEPTH UCTION ing = Size an Oil = Bbl. Gas = N	30. SIZ ACID, SHOT INTERVAL d type pump) Gas —	FRACTUI A	TUBING DEPTH SE RE, CEMENT MOUNT AND Well S Water — Bbl. Test Witness wledge and b	T SQUEID KIND Status (I	PACKER EZE, ETC. MATERIAL U Prod. or Shut-i	SET SED Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical lepths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ____ T. Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ ____ T. Penn. "B",_ Salt _____ T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ T. Miss______ T. Cliff House_____ T. Leadville_____ 7 Rivers _____ T. Devonian ____ T. Menefee ____ T. Madison ____ Queen _____ T. Silurian ____ T. Point Lookout ____ T. Elbert ___ T. Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken _____ T. San Andres _____ T. Simpson ____ T. Gallup ____ T. Ignacio Qtzte _____ T. Glorieta ______ T. McKee ______ Base Greenhorn _____ Т. Glorieta T. McKee Base Greenhorn T. Granite Paddock T. Ellenburger T. Dakota 2458' T. Blinebry _____ T. Gr. Wash ____ T. Morrison ______ T. ____ T. Granite ______ T. Todilto ______ T. ____ Drinkard _____ T. Delaware Sand _____ T. Entrada ____ T. T. Abo ______ T. Bone Springs _____ T. Wingate _____ T. Τ. T. Wolfcamp _____ T. ___ T. Chinle _____ T. T. Penn. ______ T. _____ T. _____ T. _____ T. _____ T. _____ T. T Cisco (Bough C) _____ T. ___ T. Penn. "A" ____ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. __ T. ___ T. __ T. __ T. __ T. __ T. __ T. __ T. ___ T. __ T. __ T. __

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
1560	1660	100	Hospah Gallup				
1660	1760	100	Massive Gallup				
1760	2390	630	Middle Mancos				
2 3 90	2450	60	Greenhorn				
2450	2480	30	Graneros				
2480	2660	180	Dakota				
2660	2 7 50	90	Dakota DE Zone				
27 50	2 7 69	19	Morrison				
				-			