NO. OF COPIES RECEIV	VED 5	-					For	m C-105		
DISTRIBUTION	DISTRIBUTION						Revised 1-1-65			
SANTA FE / NEW MEXICO OIL CO					ONSERVATIO	N COMMISSION	5a. Indi	cate Type of Lease		
FILE		WELL				ON REPORT AND	LOG Stat		• X	
U.S.G.S.	- 2						5. State	Oil & Gas Lease No.		
LAND OFFICE							i xxxx			
OPERATOR	/_									
ld, TYPE OF WELL							7 Unit	Agreement Name	7777	
		OIL WELL	GA5		_		// 3	rigioemone Nume		
b. TYPE OF COMPLE	ETION	WELL ME	WELL	DRY	OTHER_		8. Farm	or Lease Name		
NEW L WORK PLUG DIFF. OTHER							Fer	Fernandez		
2. Name of Operator	Alan (Dil Cor	nonati				9. Well	No.		
3. Address of Operator)11 CO1	POLACI	<u></u>			30 54	8		
		ıisiana	Ave.	Denver,	Colorad	o 80222	1	ld and Pool, or Wildcat		
4. Location of Well							/////	dcat	rrr	
_										
UNIT LETTER	LOCAT	1780	FEET F	ROM THE NOTE	h LINE AND	1780 FEET P	FROM			
1						MIXIIII	12. Cou	nty //////	444	
THE West LINE OF	SEC.	TWP.	14N RG	E. 7W NMF			McKi	nely	/////	
15, Date Spudded			d 17. Date	Compl. (Ready to	Prod.) 18.	Elevations (DF , RKB ,	RT, GR, etc.)	19. Elev. Cashinghead	· · · · · ·	
10-17-71		24-71				6831' Gr.		68351		
20, Total Depth		21. Piug Back	k T.D.	22. If Multi Many	iple Compl., Ho	23. Intervals Drilled By	Rotary Tools	Cable Tools		
2679°		- , , , -					X			
24. Freducing Interval(s), of this o	completion —	Top, Bottom	n, Name				25. Was Directional: Made	Survey	
								No		
26. Type Electric and (Other Logs	Dun								
26. Type Liectife dna (Juner Logs	nun								
T 10 T	06701			_	_		į.	7. Was Well Cored		
I. E. L	2679'			ta Ray -	Density	2682' to 13	į.	7, was well Cored		
28.		to 44'	CAS	ING RECORD (R	eport all string	s set in well)	350*	No		
28. CASING SIZE			CAS DEPTH	ING RECORD (R	eport all string	2682 to 13 s set in well) CEMENTING	350*		LED	
28.		to 44'	CAS	ING RECORD (R	eport all string	s set in well)	RECORD	MO AMOUNT PUL	LED	
28. CASING SIZE		to 44'	CAS DEPTH	ING RECORD (R	eport all string	s set in well) CEMENTING 12 SX	RECORD	MO AMOUNT PUL		
28. CASING SIZE		to 44'	CAS DEPTH	ING RECORD (R	eport all string	s set in well) CEMENTING 12 SX	RECORD	AMOUNT PUL		
28. CASING SIZE		to 44'	CAS DEPTH	ING RECORD (R	eport all string	S set in well) CEMENTING 12 SX CASE IN THE STATE IN TH	RECORD	AMOUNT PUL	1 57 I	
28. CASING SIZE 7 5/8**		to 44'	CAS DEPTH 40 '	ING RECORD (R	eport all string	S set in well) CEMENTING 12 SX CD 1 50 SS	RECORD	AMOUNT PUL	No. 1	
28, CASING SIZE 7 5/8"	WEIGH	to 44'	CAS DEPTH 40 ** RECORD	ING RECORD (R	eport all string	S set in well) CEMENTING 12 SX (D. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RECORD TUBING R	AMOUNT PUL BORE ECORD	No. 1	
28, CASING SIZE 7 5/8"	WEIGH	to 44'	CAS DEPTH 40 ** RECORD	ING RECORD (R	eport all string	S set in well) CEMENTING 12 SX (D. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RECORD TUBING R	AMOUNT PUL BORE ECORD	No. 1	
28, CASING SIZE 7 5/8"	WEIGH	to 44'	CAS DEPTH 40 ** RECORD OTTOM	ING RECORD (R	eport all string	S set in well) CEMENTING 12 SX CD 1 50 A A A A A A A A A A A A A A A A A A	RECORD TUBING R DEPTH SET	AMOUNT PUL BORE ECORD	No. 1	
28. CASING SIZE 7 5/8** 29. SIZE	WEIGH	to 44'	CAS DEPTH 40 ** RECORD OTTOM	ING RECORD (R	SCREEN	S set in well) CEMENTING 12 SX OD SIZE ACID, SHOT, FRACTI	RECORD TUBING R DEPTH SET	AMOUNT PUL BORE ECORD	No. 1	
28. CASING SIZE 7 5/8** 29. SIZE	WEIGH	to 44'	CAS DEPTH 40 ** RECORD OTTOM	ING RECORD (R	SCREEN	S set in well) CEMENTING 12 SX OD SIZE ACID, SHOT, FRACTI	TUBING R	AMOUNT PUL BORE ECORD	No. 1	
28. CASING SIZE 7 5/8** 29. SIZE	WEIGH	to 44'	CAS DEPTH 40 ** RECORD OTTOM	ING RECORD (R	SCREEN	S set in well) CEMENTING 12 SX (15 1 1 2) 30. 30. CONSIZE ACID, SHOT, FRACTI	TUBING R	AMOUNT PUL BORE ECORD	No. 1	
28. CASING SIZE 7 5/8** 29. SIZE	WEIGH	to 44'	CAS DEPTH 40 ** RECORD OTTOM	ING RECORD (R	SCREEN	S set in well) CEMENTING 12 SX (15 1 1 2) 30. 30. CONSIZE ACID, SHOT, FRACTI	TUBING R DEPTH SET URE, CEMENT	AMOUNT PUL BORE ECORD	No. 1	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record	WEIGH	to 44'	CAS DEPTH 40 ** RECORD OTTOM	SACKS CEMENT	SCREEN 32. DEPTH	S set in well) CEMENTING 12 SX (15 1 1 2) 30. 30. CONSIZE ACID, SHOT, FRACTI	TUBING R DEPTH SET WMOUNT AND	AMOUNT PUL BORE RECORD PACKER SE	No. 1	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record	WEIGH	LINER B cize and numb	CAS DEPTH 40 1 RECORD OTTOM	SACKS CEMENT	SCREEN 32. DEPTH	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL	TUBING R	AMOUNT PUL BORE PACKER SE AND APPEAR SE	No. 1	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record	WEIGH	LINER B cize and numb	CAS DEPTH 40 1 RECORD OTTOM	SACKS CEMENT	SCREEN 32. DEPTH	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL	TUBING R	AMOUNT PUL BORE RECORD PACKER SE	No. 1	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record 33. Date First Production	TOP	LINER B size and numb	CAS DEPTH 40 RECORD OTTOM er)	PROving, gas lift, pun	SCREEN 32. DEPTH DUCTION Inping — Size an	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL ACID SHOT, FRACTI OF STATE ST	TUBING R TUB	AMOUNT PUL BORE PACKER SE PACKER SE AND	No. 1	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record	WEIGH	LINER B size and numb	CAS DEPTH 40 1 RECORD OTTOM	SACKS CEMENT	SCREEN 32. DEPTH	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL	TUBING R	AMOUNT PUL BORE PACKER SE AND APPEAR SE	No. 1	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record 33. Date First Production Date of Test	TOP	LINER B size and numb	CAS DEPTH 40 RECORD OTTOM er) Method (Flow hoke Size	PROving, gas lift, pun	SCREEN 32. DEPTH DUCTION nping — Size an	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL ACID SHOT STATE ACID STATE ACID SHOT STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE	TUBING RECORD TUBING RECORD TUBING RECORD TUBING RECORD WEIL Water — Bbl.	AMOUNT PUL PORC PACKER SE CORN. Gas—Oil Ratio	7	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record 33. Date First Production	TOP	LINER B Production N Sted C:	CAS DEPTH 40 RECORD OTTOM er)	PROping, gas lift, pun	SCREEN 32. DEPTH DUCTION Inping — Size an	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL ACID SHOT STATE ACID STATE ACID SHOT STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE	TUBING RECORD TUBING RECORD TUBING RECORD TUBING RECORD WEIL Water — Bbl.	AMOUNT PUL BORE PACKER SE PACKER SE AND	7	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press.	TOP (Interval, s Hours Te	LINER B cize and numb Production N sted C:	CAS DEPTH 40 RECORD OTTOM er) Method (Flow hoke Size alculated 24- our Rate	PROving, gas lift, pun	SCREEN 32. DEPTH DUCTION nping — Size an	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL ACID SHOT STATE ACID STATE ACID SHOT STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE	TUBING R TUB	AMOUNT PUL BORE RECORD PACKER SE AND APPEARS Gas—Oil Ratio Oil Gravity — API (Corr	7	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record 33. Date First Production Date of Test	TOP (Interval, s Hours Te	LINER B cize and numb Production N sted C:	CAS DEPTH 40 RECORD OTTOM er) Method (Flow hoke Size alculated 24- our Rate	PROving, gas lift, pun	SCREEN 32. DEPTH DUCTION nping — Size an	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL ACID SHOT STATE ACID STATE ACID SHOT STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE	TUBING RECORD TUBING RECORD TUBING RECORD TUBING RECORD WEIL Water — Bbl.	AMOUNT PUL BORE RECORD PACKER SE AND APPEARS Gas—Oil Ratio Oil Gravity — API (Corr	7	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press.	Hours Te Casing P	LINER B cize and numb Production N sted C:	CAS DEPTH 40 RECORD OTTOM er) Method (Flow hoke Size alculated 24- our Rate	PROving, gas lift, pun	SCREEN 32. DEPTH DUCTION nping — Size an	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL ACID SHOT STATE ACID STATE ACID SHOT STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE	TUBING R TUB	AMOUNT PUL BORE RECORD PACKER SE AND APPEARS Gas—Oil Ratio Oil Gravity — API (Corr	7	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	Hours Te Casing P	LINER B cize and numb Production N sted C:	CAS DEPTH 40 RECORD OTTOM er) Method (Flow hoke Size alculated 24- our Rate	PROving, gas lift, pun	SCREEN 32. DEPTH DUCTION nping — Size an	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL ACID SHOT STATE ACID STATE ACID SHOT STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE ACID SHOT STATE ACID STATE	TUBING R TUB	AMOUNT PUL BORE RECORD PACKER SE AND APPEARS Gas—Oil Ratio Oil Gravity — API (Corr	7	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TOP (Interval, s Hours Te Casing P	LINER B size and numb Production N sted C for fuel, veni	CAS DEPTH 40 RECORD OTTOM er) Method (Flow hoke Size alculated 24- our Rate ted, etc.)	PRO ping, gas lift, pun Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH DUCTION mping — Size an Oil — Bbl. Gas — M	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL Gas – MCF MCF Water –	TUBING R TUBING R DEPTH SET TUBING R DEPTH SET Well Water — Bbl. Bbl. Test Witnesse	AMOUNT PUL BORE PACKER SE PACKER SE AND AND SALES SALE AN	7	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	TOP (Interval, s Hours Te Casing P	LINER B size and numb Production N sted C for fuel, veni	CAS DEPTH 40 RECORD OTTOM er) Method (Flow hoke Size alculated 24- our Rate ted, etc.)	PRO ping, gas lift, pun Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH DUCTION mping — Size an Oil — Bbl. Gas — M	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL Gas – MCF MCF Water –	TUBING R TUBING R DEPTH SET TUBING R DEPTH SET Well Water — Bbl. Bbl. Test Witnesse	AMOUNT PUL BORE PACKER SE PACKER SE AND AND SALES SALE AN	7	
28. CASING SIZE 7 5/8** 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments)	TOP (Interval, s Hours Te Casing P	LINER B size and numb Production N sted C for fuel, veni	CAS DEPTH 40 RECORD OTTOM er) Method (Flow hoke Size alculated 24- our Rate ted, etc.)	PROVING, gas lift, pun Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH DUCTION nping — Size an Oil — Bbl. Gas — N	S set in well) CEMENTING 12 SX 30. 30. ACID, SHOT, FRACTI INTERVAL Gas – MCF MCF Water –	TUBING R TUB	AMOUNT PUL BORE PACKER SE PACKER SE AND AND SALES SALE AN	7	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy _____ T. Canyon ____ T. Ojo Alamo ____ _____ T. Penn. "B" Salt ______ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ Salt T. Atoka T. Pictured Cliffs T. Penn. "D" Yates T. Miss T. Cliff House T. Leadville 7 Rivers T. Devonian T. Menefee T. Madison Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg _____ T. Montoya _____ T. Mencos ____ T. McCracken _____ T. San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. Glorieta ______ T. McKee _____ Basic Greenhorn _____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. Blinebry T. Gr. Wash T. Morrison T. T. Tubb T. Granite T. Todilto T. T. Drinkard T. Delaware Sahd T. Entrada T. T. Abo _____ T. Bone Springs ____ T. Wingate ____ T. Wolfcamp ______ T. ____ T. Chinle _____ T. T. Penn. _____ T. ____ T. ____ T. ____ T. ____ T. T Cisco (Bough C) ______ T. ____ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

1480 1575 95 Hospah Gallup 1576 1677 101 Massive Gallup 1678 2339 661 Middle Marcos 2340 2399 59 Greehorn 2400 2423 23 Graneros 2424 2579 155 Dakota 2580 2619 39 Dakota DE 2620 Morrison	 .
1678 2339 661 Middle Marcos 2340 2399 59 Greehorn 2400 2423 23 Graneros 2424 2579 155 Dakota 2580 2619 39 Dakota DE	
2340 2399 59 Greehorn 2400 2423 23 Graneros 2424 2579 155 Dakota 2589 2619 39 Dakota DE	
2400 2423 23 Graneros 2424 2579 155 Dakota 2580 2619 39 Dakota DE	
2424 2579 155 Dakota 2589 2619 39 Dakota DE	
2589 2619 39 / Dakota DE	
2620 - Morrison	