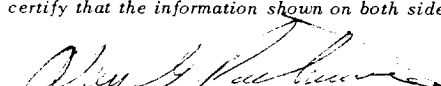


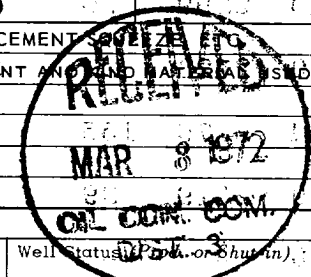
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LAND OFFICE	/
OPERATOR	/

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL												7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>												8. Farm or Lease Name	
2. Name of Operator Shar-Alan Oil Corporation												9. Well No. 8	
3. Address of Operator 4101 E. Louisiana Ave. Denver, Colorado 80222												10. Field and Pool, or Wildcat Wildcat	
4. Location of Well													
UNIT LETTER F LOCATED 1780 FEET FROM THE North LINE AND 1780 FEET FROM													
THE West LINE OF SEC. 8 TWP. 14N RGE. 7W NMPM												12. County McKinely	
15. Date Spudded 10-17-71		16. Date T.D. Reached 10-24-71		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 6831' Gr.		19. Elev. Casinghead 6835'					
20. Total Depth 2679'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By X		Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run I. E. L. - 2679' to 44' Gamma Ray - Density 2682' to 1350'										27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)													
CASING SIZE 7 5/8"		WEIGHT LB./FT.		DEPTH SET 40'		HOLE SIZE 4 1/2"		CEMENTING RECORD 12 sx		AMOUNT PULLED none			
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET			
30. TUBING RECORD													
SIZE		DEPTH SET		PACKER SET									
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT							
DEPTH INTERVAL						AMOUNT AND TYPE OF MATERIAL USED							
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Producing, Shut-in)					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED 				TITLE Production Manager				DATE 3-3-72					



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1480	1575	95	Hospah Gallup				
1576	1677	101	Massive Gallup				
1678	2339	661	Middle Marcos				
2340	2399	59	Greehorn				
2400	2423	23	Graneros				
2424	2579	155	Dakota				
2580	2619	39	Dakota DE				
2620			Morrison				