NO. OF COPIES RECEIVE	0 5					Form C Revise	-105 ed 1-1-65
DISTRIBUTION							e Type of Lease
SANTA FE			EXICO OIL CON			State	Fee 🛣
FILE	1 2 W	ELL COMPLE	TION OR RECO	MPLETION F	REPORT AND	I OGI	I & Gas Lease No.
U.S.G.S.	2					, , , , , ,	
LAND OFFICE						TITTA	mmm
OPERATOR							
						7. Unit Ag	reement Name
la. TYPE OF WELL	011	GAS				1	
t. TYPE OF COMPLE	OIL WELL	WELL	DRYL	OTHER		8. Farm or	Lease Name
NEW ! WOR	RK 🗍	PLUG	DIFF.			Ferna	ndes
2. Name of Operator	R L DEEPEN	BACK_	RESVR.	OTHER		9. Well No	
	Alan Oil	Commonst	ion				
3. Address of Operator	-NARM GAA	COS POS A C	***			10. Field	and Pool, or Wildcat
4101	T Louis	lana Awa.	, Denver,	Colored	o 8022	2 Wilde	at
4. Location of Well	D. APPRAT		, 202002	<u> </u>			
	_						
UNIT LETTER	LOCATED	L840 FEET F	ROM THE	LINE AND	1980 FEE	T FROM	
UNII CEITE*				MIIII	IIIIIII	12. County	(1111111111
THE LINE OF	 29	NP. 158 RG	71		//////////////////////////////////////	McKin	
15. Date Studded	16. Date T.D. Re	eached 17. Date	Compl. (Ready to F	<i>Prod.)</i> 18. Elev		3, RT, GR, etc.) 19	, Elev. Cashinghead
10-14-71	10-20-71	L		6	6 62' Gr.		6666'
20. Total Depth	21. Plus	Back T.D.	22. If Multipl Many	e Compl., How	23. Intervals Drilled By	, Rotary Tools	Cable Tools
2437			ividity			X	<u> </u>
24. Producing Interval(s	s), of this complet	ion — Tep, Botton	n, Name				25. Was Directional Survey Made
							No
26. Type Electric and C	ther Logs Run					27.	Was Well Cored
			20 mm 20 mm		-1		
1. R. L. 24	23 to 36		Ray - Den			30'	No
23.	123 to 36		SING RECORD (Rep	ort all strings se	et in well)		
	WEIGHT LB.	CAS	SING RECORD (Rep		et in well) CEMENTI	NG RECORD	AMOUNT PULLED
23.		CAS	SING RECORD (Rep	ort all strings se	et in well) CEMENTI		
23.		CAS	SING RECORD (Rep	ort all strings se	et in well) CEMENTI	NG RECORD	AMOUNT PULLED
23.		CAS	SING RECORD (Rep	ort all strings se	et in well) CEMENTI	NG RECORD	AMOUNT PULLED
Casing SIZE	WEIGHT LB.	CAS	SING RECORD (Rep	ort all strings se	CEMENTI	NG RECORD	AMOUNT PULLED
23. Casing SIZE 23.	WEIGHT LB.	CAS	SING RECORD (Rep	ort all strings se	CEMENTI 30.	NG RECORD	AMOUNT PULLED AORE CORD
Casing SIZE	WEIGHT LB.	CAS	SING RECORD (Rep	ort all strings se	CEMENTI	NG RECORD	AMOUNT PULLED
23. Casing SIZE 23.	WEIGHT LB.	CAS	SING RECORD (Rep	ort all strings se	CEMENTI 30.	NG RECORD	AMOUNT PULLED AORE CORD
23. CASING SIZE 23. SIZE	WEIGHT LB.	FT. DEPTH	SING RECORD (Rep	ort all strings se	CEMENTI S 30. SIZE	TUBING REDEPTH SET	AMOUNT PULLED DONG CORD PACKER SET
23. Casing SIZE 23.	WEIGHT LB.	FT. DEPTH	SING RECORD (Rep	SCREEN 32. AC	30. SIZE	TUBING REDEPTH SET	AMOUNT PULLED PORCE CORD PACKER SET SQUEEZE, ETC.
23. CASING SIZE 23. SIZE	WEIGHT LB.	FT. DEPTH	SING RECORD (Rep	ort all strings se	30. SIZE	TUBING REDEPTH SET	AMOUNT PULLED DONG CORD PACKER SET
23. CASING SIZE 23. SIZE	WEIGHT LB.	FT. DEPTH	SING RECORD (Rep	SCREEN 32. AC	30. SIZE	TUBING REDEPTH SET	AMOUNT PULLED PORCE CORD PACKER SET SQUEEZE, ETC.
23. CASING SIZE 23. SIZE	WEIGHT LB.	FT. DEPTH	SING RECORD (Rep	SCREEN 32. AC	30. SIZE	TUBING REDEPTH SET	AMOUNT PULLED PORCE CORD PACKER SET SQUEEZE, ETC.
23. CASING SIZE 23. SIZE	WEIGHT LB.	FT. DEPTH	SING RECORD (Rep	SCREEN 32. AC	30. SIZE	TUBING REDEPTH SET	AMOUNT PULLED PORCE CORD PACKER SET SQUEEZE, ETC.
23. CASING SIZE 23. SIZE 31. Perforation Record	WEIGHT LB.	FT. DEPTH	SING RECORD (Rep	SCREEN 32. AC	30. SIZE	TUBING REDEPTH SET	AMOUNT PULLED PORCE CORD PACKER SET SQUEEZE, ETC.
23. CASING SIZE 23. SIZE	WEIGHT LB./	INER RECORD BOTTOM	SING RECORD (Rep	SCREEN 32. AG DEPTH IN	30. SIZE CID, SHOT, FRAU	TUBING REDEPTH SET	AMOUNT PULLED DONE CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
23. CASING SIZE 23. SIZE 31. Perforation Record	WEIGHT LB./	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. AG DEPTH IN	30. SIZE CID, SHOT, FRAU	TUBING REDEPTH SET	AMOUNT PULLED DONG CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
23. CASING SIZE 23. SIZE 31. Perforation Record	WEIGHT LB./	INER RECORD BOTTOM	SING RECORD (Rep	SCREEN 32. AG DEPTH IN	30. SIZE CID, SHOT, FRAU	TUBING REDEPTH SET CTURE, CEMENT S AMOUNT AND H Well Sto	AMOUNT PULLED DONG CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tius (Prod. or Shui-in) Gas. Oil Rotio
23. CASING SIZE 23. SIZE 31. Perforation Record 33. Date First Production	WEIGHT LB.	INER RECORD BOTTOM d number)	SING RECORD (Rep	SCREEN 32. AC DEPTH IN DUCTION Ding — Size and to	30. SIZE CID, SHOT, FRANTERVAL Expre pump)	TUBING REDEPTH SET CTURE, CEMENT S AMOUNT AND R Well Sto	AMOUNT PULLED DONE CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Attus (Prod-or Shui-in) Gas—Oil Rolio
23. CASING SIZE 23. SIZE 31. Perforation Record 33. Date First Production	WEIGHT LB.	INER RECORD BOTTOM d number) Choke Size	SACKS CEMENT PROD pwing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN DUCTION Ding — Size and to	30. SIZE CID, SHOT, FRACITERVAL type pump) Gas – MCF	TUBING REDEPTH SET CTURE, CEMENT S AMOUNT AND R Well Sto	AMOUNT PULLED DONG CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tius (Prod. or Shui-in) Gas. Oil Rotio
23. CASING SIZE 23. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Fress.	WEIGHT LB./ L TOP (Interval, size and Produ Hours Tested Casing Pressur	INER RECORD BOTTOM d number) Choke Size Calculated 2 Hour Rate	SACKS CEMENT PROD pwing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN DUCTION Ding — Size and to	30. SIZE CID, SHOT, FRACITERVAL type pump) Gas – MCF	TUBING REDEPTH SET CTURE, CEMENT S AMOUNT AND R Water — Bbl. OIL C	AMOUNT PULLED DONG CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Itus (Prodor Shu-in) Gas Oil Rolio O'C. Corr.)
23. CASING SIZE 23. SIZE 31. Perforation Record 33. Date First Production Date of Test	WEIGHT LB./ L TOP (Interval, size and Produ Hours Tested Casing Pressur	INER RECORD BOTTOM d number) Choke Size Calculated 2 Hour Rate	SACKS CEMENT PROD pwing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN DUCTION Ding — Size and to	30. SIZE CID, SHOT, FRACITERVAL type pump) Gas – MCF	TUBING REDEPTH SET CTURE, CEMENT S AMOUNT AND F Well Sto	AMOUNT PULLED DONG CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Itus (Prodor Shu-in) Gas Oil Rolio O'C. Corr.)
23. CASING SIZE 23. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Fress.	WEIGHT LB./ L TOP (Interval, size and Produ Hours Tested Casing Pressur	INER RECORD BOTTOM d number) Choke Size Calculated 2 Hour Rate	SACKS CEMENT PROD pwing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN DUCTION Ding — Size and to	30. SIZE CID, SHOT, FRACITERVAL type pump) Gas – MCF	TUBING REDEPTH SET CTURE, CEMENT S AMOUNT AND R Water — Bbl. OIL C	AMOUNT PULLED DONG CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Itus (Prodor Shu-in) Gas Oil Rolio O'C. Corr.)
23. CASING SIZE 23. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Fress.	WEIGHT LB.	INER RECORD BOTTOM d number) Choke Size Calculated 2 Hour Rate	SACKS CEMENT PROD pwing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN DUCTION Ding — Size and to	30. SIZE CID, SHOT, FRACITERVAL type pump) Gas – MCF	TUBING REDEPTH SET CTURE, CEMENT S AMOUNT AND R Water — Bbl. OIL C	AMOUNT PULLED DONG CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Itus (Prodor Shu-in) Gas Oil Rolio O'C. Corr.)
23. CASING SIZE 23. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Fress. 34. Disposition of Gas 35. List of Attachment	WEIGHT LB.	INER RECORD BOTTOM Inumber) Choke Size Calculated 2 Hour Rate el, vented, etc.)	SACKS CEMENT SACKS CEMENT PRODuming, gas lift, pump Prod'n. For Test Period 4- Oil — Bbl.	SCREEN 32. AC DEPTH IN DUCTION Ding – Size and to Gas – MC	30. SIZE CID, SHOT, FRAGITERVAL Expre pump) Gas — MCF Water	TUBING REDEPTH SET CTURE, CEMENT S AMOUNT AND R Well Sto	AMOUNT PULLED DONG CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Stus (Prod-or Shul-in) Gas Oil Rotio O'Correll Derayity API (Corr.)
23. CASING SIZE 23. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Fress. 34. Disposition of Gas	WEIGHT LB.	INER RECORD BOTTOM Inumber) Choke Size Calculated 2 Hour Rate el, vented, etc.)	SACKS CEMENT SACKS CEMENT PRODuming, gas lift, pump Prod'n. For Test Period 4- Oil — Bbl.	SCREEN 32. AC DEPTH IN DUCTION Ding – Size and to Gas – MC	30. SIZE CID, SHOT, FRAGITERVAL Expre pump) Gas — MCF Water	TUBING REDEPTH SET CTURE, CEMENT S AMOUNT AND R Well Sto	AMOUNT PULLED DONG CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Stus (Prod-or Shul-in) Gas Oil Rotio O'Correll Derayity API (Corr.)
23. CASING SIZE 23. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachment 36. I hereby certify the	WEIGHT LB.	INER RECORD BOTTOM Inumber) Choke Size Calculated 2 Hour Rate el, vented, etc.)	PROD Prod'n. For Test Period 4- Oil - Bbl.	SCREEN 32. AC DEPTH IN OIL — Bbl. Gas — MC ue and complete	30. SIZE CID, SHOT, FRAGITERVAL type pump) Gas — MCF Water to the best of my	TUBING REDEPTH SET CTURE, CEMENT S AMOUNT AND H Well Storm Well	AMOUNT PULLED DONG CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Stus (Prod-or Shul-in) Gas Oil Rotio O'Correll Derayity API (Corr.)
23. CASING SIZE 23. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachment 36. I hereby certify the	WEIGHT LB.	INER RECORD BOTTOM Inumber) Choke Size Calculated 2 Hour Rate el, vented, etc.)	PROD Prod'n. For Test Period 4- Oil - Bbl.	SCREEN 32. AC DEPTH IN OIL — Bbl. Gas — MC ue and complete	30. SIZE CID, SHOT, FRAGITERVAL Expre pump) Gas — MCF Water	TUBING REDEPTH SET CTURE, CEMENT S AMOUNT AND H Well Storm Well	AMOUNT PULLED DONG CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Stus (Prod-or Shul-in) Gas Oil Rotio O'Correll Derayity API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ___ Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ T. Atoka _____ T. Pictured Cliffs ____ T. Penn, "D" ____ T. Yates ______ T. Miss _____ T. Cliff House _____ T. Leadville _____ T. 7 Rivers _____ T. Devonian ____ T. Menefee ____ T. Madison ____ T. Queen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert ___ Grayburg _____ T. Montoya _____ T. Mancos _____ T. McCracken _____ San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ Т. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. ____ T. T. Blinebry _____ T. Gr. Wash ____ T. Morrison _____ T. ____ T. Tubb ______ T. Granite _____ T. Todilto _____ T. ____ Drinkard _____ T. Delaware Sand ____ T. Entrada ____ T. ___ T. Abo ______ T. Bone Springs _____ T. Wingate _____ T. T. Wolfcamp ______ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

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