

Contractor Young Drilling Co. Top Choke 1"
 Rig No. 1 Bottom Choke 9/16"
 Spot SW-SE Size Hole 7 7/8"
 Sec. 25 Size Rat Hole None
 Twp. 20 N Size & Wt. D. P. 4" 14.00
 Rng. 11 W Size Wt. Pipe None
 Field Wildcat I. D. of D. C. 2 1/4"
 County McKinley Length of D. C. 516'
 State New Mexico Total Depth 3385'
 Elevation 6503' K.B. Interval Tested 3343-3385
 Formation "Dakota A" Sand Type of Test Straight
 Tool Open @ 7:45 P M.
 Flow #1 15 Min. SIP #1 30 Min. Flow #2 60 Min SIP #2 60 Min.
 Flow #3 Min. SIP #3 Min. Flow #4 Min. SIP #4 Min.
 B. H. T. 118° Gravity
 Mud Wt. 9.8 Viscosity 80



TOOL SEQUENCE

3337-----

3343-----

TD 3385-----

PRD Make Kuster AK-1
 No. 3697 Cap. 3700 @ 3350
 Press Field Corrected

IH	A	1736	1717
FH	K	1726	1704
Flow #1-IF	B	9	20
FF	C	27	32
SIP #1	D	1347	1331
Flow #2-IF	E	27	42
FF	F	65	67
SIP #2	G	1320	1317
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP#3	J	"	"

Pressure Below
Bottom Packer
Bled To

Our Tester: B. J. BobbittWitnessed By: W. N. Morgan

RECOVERY IN PIPE

DID WELL FLOW - Gas No Oil No Water No

93' Total fluid
 1' Free oil
 92' Slightly oil-cut mud = .45 Bbl.

1st Flow - Tool opened with a weak blow, increasing to blowing
 under 2 1/2" water.
 2nd Flow - Weak blow throughout test.

Corrected pressures in 3 & 6 minute increment readings on following page.

Operator Anderson Oil Co.
 ADDRESS See Distribution

Well Name and No. Bonita #2
 Ticket No. 2675

Date 11-4-71

DST No. 2
 No. Final Copies 10

REMARKS: