

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on the
reverse side)Form approved.
Budget Bureau No. 42 B-424.
5. LEASE DESIGNATION AND SERIAL NO.

NM - 12335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., -Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1700' F/NL and 700' F/WL

(Unit letter E)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, etc.)

7075 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hospah

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

So. Hospah Lower Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-17-N, R-9-W

12. COUNTY OR PARISH 13. STATE

McKinley

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit 11-18-71, tested B.O.P. and casing to 1000 psi, held OK. Cleaned out to T.D. of 1664'. Drilled shoe joint and drilled open hole 1664' to T.D. of 1680' on 11-19-71.

Ran 53 Jts. of 2-7/8" EUE tubing landed @ 1630'. Ran 1600 ft. (64 Rods) 3/4" x 25' with 2-1/4" Bore x 64" stroke pump.

Well tested 11-23-71, 24 hrs., 120 BBl's oil, 5 BBl's water, no gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE 11-23-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: