i	NO. OF COPIES RECEIVED 1	1			l	
ł	DISTRIBUTION				-	
1	SANTA FE	1	EXICO OIL CONSERVATION COMMISSION		Form C-104	1 C 101 and C 11
}	FILE /	REQUEST FOR ALLOWABLE			Effective 1-1-6	l C-104 and C-11 5
ł	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			,	
ı	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL /					
	GAS	1			\mathcal{V}	
- 1	OPERATOR 3					
1.	PRORATION OFFICE Operator	1		<u></u>		
	Tenneco Cil Company					
	Address					
- 1	Suite 1200 Lincoln Tower Bldg.,-Denver, Colorado 80203					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:				
	Recompletion	OII Dry Gas	·			
Change in Ownership Casinghead Gas Condensate						
	change of ownership give name					
	and address of previous owner					
II DESCRIPTION OF WELL AND LEASE NM - 12						
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
	Hospah	46 South Hospah	Lower Sand	State, Federal o	Fee Federal	
	Location	45				
Unit Letter E : 1700 Feet From The North Line and 700 . Feet From The West						
						•
	Line of Section 12 Tox	waship 17-N Range 9	−W , NMPM,	McKinley		County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		Torrest objects on the	a ka aasil
	Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent) 805 W. Municipal DrFarmington, New Mexico			
	Shell Pipe Line C	Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
		Unit Sec. Twp. Rge.	Is gas actually connecte	ed? When		
	If well produces oil or liquids, give location of tanks.			į		
į	If this production is commingled with that from any other lease or pool, give commingling order number:					
V. COMPLETION DATA						
•		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	siv. Diff. Resiv.
	Designate Type of Completion		1 1	1		!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 1680	i i	P.B.T.D.	
	11–14–71	11-23-71			Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Lower Hospah Sand	Top 0:1/Gas Pay 1674		1630	
					Depth Casing Shoe	
	Perforations None					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	1	SACKS CEN	MENT
	11/4"	9-5/8	62		40 Sks Circulated	
	€-3/4	7"	1664		125 Sacks	
•					.	
			<u> </u>			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	l i		Pump			
	11-23-71 11-23-71 Length of Test Tubing Pressure		Casing Pressure		Choke Size	
	24 hrs.					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	71
	125	120	5		None	44 / 1)
	NOU CAL COM. /					
GAS WELL				D.S.F.	3/_	
	Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
				=15\	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	<u></u>)	Choke Size	
	<u> </u>		1			+ -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Sr. Production Clerk

OIL CONSERVATION COMMISSION NOV 29 1971 APPROVED. Original Signed by Emery C. Arnold SUPERVISOR DIST TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.